

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED

AUG 8 1960

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Reswell, New Mexico

August 5, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Franklin, Aston & Fair, Inc. Yates "B" NM 021096, Well No. 1, in SE 1/4, SE 1/4,

(Company or Operator)

(Lease)

P

Sec. 12

T. 18 S

R. 30 E

NMPM,

Undesignated

Pool

Unit Letter

Eddy

County. Date Spudded. 4-11-60

Date Drilling Completed 6-26-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

6605+H E

Elevation 3547

Total Depth 3860'

PBTD 3830'

Top Oil/Gas Pay 3634'

Name of Prod. Form. Delaware 7 SR

PRODUCING INTERVAL -

Perforations 3634' to 3654'

Open Hole

Depth

Casing Shoe 3830'

Depth

Tubing 3634'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 75 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 regular acid, 25,000 gal oil and 40,000 lbs. sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ July 18, 1960  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Castus Petroleum, Inc. Box 634, Midland, Texas

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	696'	200
5-1/2"	3830	200
2-3/8"	3635	tubing

Remarks: As of July 23, 1960 well had returned by flowing and swabbing all load oil and 115 bbls. of new oil. Well put on pump and is now producing approx. 25 bbls of oil and 75 bbls of water per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ~~August 5~~ AUG 8 1960

Franklin, Aston & Fair, Inc.

(Company or Operator)

By: *Rouis C. Todd*

(Signature)

Title Assistant Secretary-Treasurer

Send Communications regarding well to:

Name Franklin, Aston & Fair, Inc.

Address Box 769, Reswell, New Mexico

OIL CONSERVATION COMMISSION

By: *M. L. Armstrong*

Title DISTRICT GAS INSPECTOR

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