

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED

New Well
Recompletion

AUG 8 1960

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

August 5, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Franklin, Aston & Fair, Inc. Yates "B" NM 021096, Well No. 1, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P Sec. 12

T. 18 S

R. 30 E

NMPM,

Undesignated

Pool

Unit Letter

Eddy

County. Date Spudded 4-11-60

Date Drilling Completed 6-26-60

Please indicate location:

Elevation 3547 Total Depth 3860' PBD 3830'

Top Oil/Gas Pay 3634' Name of Prod. Form. Dolomite? SR

PRODUCING INTERVAL -

Perforations 3634' to 3654'

Open Hole Depth Casing Shoe 3830' Depth Tubing 3634'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 75 bbls water in 24 hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 regular acid, 25,000 gal oil and 40,000 lbs. sand.

Casing Tubing Date first new July 18, 1960
Press. _____ Press. _____ oil run to tanks

Oil Transporter Cactus Petroleum, Inc. Box 634, Midland, Texas

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	696'	200
5-1/2"	3830	200
2-3/8"	3635	tubing

Remarks: As of July 23, 1960 well had returned by flowing and swabbing all load oil and 115 bbls. of new oil. Well put on pump and is now producing approx. 25 bbls of oil and 75 bbls of water per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ AUG 8 1960

Franklin, Aston & Fair, Inc.

(Company or Operator)

By: Rouis C. Todd
(Signature)

Title: Assistant Secretary-Treasurer

Send Communications regarding well to:

Name: Franklin, Aston & Fair, Inc.

Address: Box 769, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
Title: Oil and Gas Inspector

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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