

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM021096

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart Y-SR-Q-G

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T18S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

RECEIVED

3. ADDRESS OF OPERATOR

P.O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

JAN 09 '89

O. C. D.  
ARTESIA, OFFICE

660' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3547' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. 15 sack plug from 3500' to 3400' and tag.

2. Cut & pull 5-1/2" casing set at 3830' - Estimated recovery = 1500'

3. 35 sacks 1550' to 1450' [TAG]

4. 55 sacks 750' to 650' [TAG]

5. 5 sacks at surface.

SJS

\*use 10 ppq mud between plugs

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

Betty Gildon

TITLE Regulatory Analyst

DATE 12/19/88

(This space for Federal or State office use)

COPIED TO BUREAU

APPROVED BY CHIEF, MINERAL RESOURCES

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1-6-89

\*See Instructions on Reverse Side