£ΝΙ	STATE OF NEW MEXICO		ATION DIVISION	Form C-104 Revised 10-1-78 CIST
	DISTRIBUTION	P. O. BO SANTA FE, NEV	N MEXICO 87501	P
	PILE		R ALLOWABLE	U CARA
	TRANSPORTER DIL	٨	ND	and the second s
1.	OPERATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	Jack D. Knox (formerly Estate of T.B. Knox) /			
	300 Crescent Court, Suite 1620, Dallas, 1X /5201			
	Recompletion Change in Transporter of: Exempt well - shut-in and now restored to production Recompletion Oil Dry Gas restored to production Change in Ownership Casinghead Gas Condensate API #300150451200			
	If change of ownership give name and address of previous owner			
÷ŧ.	DESCRIPTION OF WELL AND LEASE. Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Lucia Brooks	Well No. Pool Name, Including F 1 Leo Queen G		al or Foo Federal LC05066
	Location N 33	0'Feel From TheSOUTh_Lin	e and 1650 Feet From	The FWC
	14	mship 18S Range		Eddy County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company 501 E. Main, Artesia, NM 88210			
	Name of Authorized Transporter of Cas None	inghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge.	1	hen
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded April 1, 1940	Date Compl. Ready to Prod. April 22, 1940	Total Depth 3314	P.B.T.D.
	Lievations (DF, RKB, RT, GR, etc.) 3483 GR	Name of Producing Formation Red Sand Oueen	Top Oil/Gas Pay 3298	Tubing Depth 3250
	Perforations 3298-3314 0			Depth Casing Shoe 3260
	5290-5514 0	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	605	50 SX
	8*	7" - 20#	3260	100 sx
				I and must be equal to at exceed too allow
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allor OIL WELL Retest after restore prod_able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	4-26-93	4-27-93	Pump	Choke Size
	Length of Test 24	Tubing Pressure 20	Casing Pressure 20	Open
	Actual Prod. During Test 1.0	Си-вы. 1.0	Water-Bble. None	Gas•MCF TSTM
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Tealing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
. 1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
	I hereby certify that the rules and r	egulations of the Oll Conservation	APPROVED	
	Division have been complied with above in true and complete to the	and that the information given		
			TITLESUPERVISOR, DISTRICT I	
	David millete		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens	
Ē	(Signature) Engineer		well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULK 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	(Title)			
June 21', 1993 (Doie)			Fill out only Sections I, II. III, and VI for changes of owne- well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.	

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