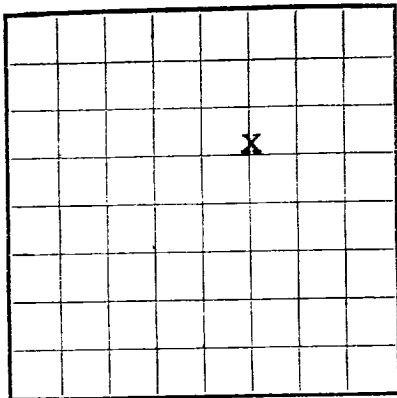


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 058650**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Burleson & Huff** Address **Box 935, Midland, Texas**
Lessor or Tract **Jones Federal** Field **Undesignated** State **New Mexico**
Well No. **1** Sec. **15** T. **18** R. **30** Meridian **NMPM** County **Eddy**
Location **1980** ft. **N** of **N** Line and **1980** ft. **E** of **E** Line of **Sec. 15** Elevation **3521**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed *Hugh Meyer* Title **Agent**
Date **May 2, 1962**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 5**, 19**62** Finished drilling **April 26**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **374** to **380** No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	CP&I	633	Guide	20	None		Surface
7	17	8	Used	1985	None	1985	None		Shut Off
									Water

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	633	175 & 150*	Pump & Plug		
7"	1985	None		12#/Gal.	20 Sacks

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **0** feet to **3437** feet, and from feet to feet

DATES

....., 19..... Put to producing , 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;%
emulsion;% water; and% sediment Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Ray Smith Drilling Co......, Driller , Driller
....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	380	380	Red Beds
380	550	180	Anhy.
550	1,450	900	Salt
1,450	1,630	180	Anhy.
1,630	2,726	1,096	Anhy. & Lime
2,726	2,790	76	Sand
2,790	3,360	570	Sand & Lime
3,360	3,420	60	Sand
3,420	3,437	17	Lime
		TOPS	
		380	Anhy. E. L.
		550	T/Salt E. L.
		1,450	B/Salt E. L.
		1,630	Yates E. L.
		2,726	Queen E. L.
		3,360	Premier E. L.

FORMATION RECORD—Continued

