

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other Insti
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 063621 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL & 990' FEL

14. PERMIT NO.

30 015 04519

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3498' DF

Dec 2 11 45 AM '88

RECEIVED

RECEIVED

DEC 15 '88

O. C. D.
ARTESIA, OFFICE

8. FARM OR LEASE NAME

Mastellar "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen Grbg SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T18S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spot 25 sack cement plug at 2882' to 2782' and tag. Circulated hole with mud-laden fluid.
2. Cut and pull 7" casing - Estimated recovery 1000'.
3. Spot 25 sack cement plug 1050' to 950'
4. Spot 25 sack cement plug 550' to 450' across 8-5/8" shoe.
5. Spot 10 sack cement plug at surface, and weld on marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE 9/15/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12-14-88

*See Instructions on Reverse Side