

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 063621 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mastellar "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen Grby SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T18S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

330' FNL & 990' FEL

RECEIVED

APR 12 '89

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

30 015 04519

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3498' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 9/15/88

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Circulated w/10 ppg mud.

1. Spot 25 sacks Class H cement At 2882'. - Tagged plug at 2652'.
2. Cut & Recovered 531 feet of 7" casing.
3. Spotted 50 sacks Class H at 1250'.
4. Spotted 70 sacks Class H at 600' - Tagged at 351'.
5. Spotted a 50 foot plug at surface.
6. Rig released; Well P&A 3-31-89.

RECEIVED  
APR 11 10 59 AM '89

TUBING AND CASING RECORD AFTER PLUGGING

Casing Size	Wt lb/ft.	Put in Well	Hole Size	Left in Well
8-5/8"	24#	483'	12-1/4"	483'
7"	20#	2882'	7-3/4"	2351'
2-3/8" tubing	4.7#	2882'		-0-

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Sildan  
Betty Sildan

TITLE Regulatory Analyst

DATE 4/3/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 4/11/89

1. This report is to be filed with the well log.  
2. This report is to be filed with the well log until  
surface restoration is completed.

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.