

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM0437521

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Southern Union #1

9. API Well No.

30-015-04523

10. Field and Pool, or Exploratory Area

Loco Hills GB-SA

11. County or Parish, State

Eddy, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Herman J. Ledbetter

3. Address and Telephone No.

Rt. 3, Box 300, Abilene, TX 79706 915-846-4800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 18 T-18-S R-30-E 330' FNL & 990' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

RECEIVED

AUG 31 1995

OIL COMMISSION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Spot 25 sacks cement on top of C.I.B.P. @ 2779'
- 2) Load hole with mud
- 3) Perforated casing @ 1135' Squeezed perforations with 3 sacks cement Wait on cement Tag cement top @ 894'
- 4) Attempted to cut & pull casing @ 448' Unable to recover casing
- 5) Squeeze 50 sacks cement @ 448' Wait on cement Tag cement top @ 390'
- 6) Perforate casing @ 350' Circulate cement to surface between 4-1/2" & 8-5/8" casing leaving 4-1/2" full Set P A marker
- 7) Job completed 7-25-95

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

Post ID-2
9-15-95
P & A

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

(ORIG SCD) 1060 1994

PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any:

