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EISTAIBUTION			1
FILE // L	L FEQUESI	FOR ALLOWABLE AND	Submissions Old C-114 and C-11 Elective 1-1-65
LISC.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (RECEIVED
TRANSPORTER GAS	-		JUL 1 0 1978
PRORATION OFFICE	1		<u> </u>
NEWMONT OIL COMP	ANY /		ARTESIA, OFFICE
P.O. Box 1305, / Reason(s) for filing (Check proper bo	Artesia, New Mexico 88210	Other (Please explain)	
New Well	Change in Transporter of:	Effective July 1, Consolidation of	1978 @ 7:00 AM Tank Battery # 45
Recompletion Charge in Ownership	Oil Dry G Casinghead Gas Conde	🐃 🖂 🔤 Into Tank Battery	, ∦ 44.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	IFASE		
Lesse Name W.L.H.G. 4 Sd Ut Tract	Well No. Pool Name, Including F		or Fee Federal NM+025614
Location		<u> </u>	
	D Feet From The North Lin		
Line of Section 18 To	ownship 185 Flange	<u>30Е, ммрм, Е</u>	ddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS Address (Give address to which approv	ed copy of this form is to be sent)
Navajo Refining Company	Pipe Line Division	North Freeman Ave. Art	esia, New Mexico 88210
Nome of Authorized Fransporter of Ca			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	Is gas actually connected? Whe	n
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Eack Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tcp Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
		1	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
Actual Prod. During Test	011 - Bble.	Water - Bbl s.	Gas-MCF
GAS WELL	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Ehnt-in)	Cosing Pressure (Shut-in)	Chcke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19	
		TITLE OH AND GAS INSPECTOR	
fruit Minagill-		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Office Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title) July 7, 1978		able on new and recompleted wells.	
July 7, 1970 (Date)		Fill out only Sections 1, 11, 111, and Villey Changes of Owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	