	ł	N. M. O. C	C. C. COPY	Circle WAT 025614
Form 9-431 (May 1663),	UNITED STAT	E INTERIOR	SUBMPT IN TRIP W (Other Instruction 1 verse side)	Di Grona approved. Te Budget Eureau No. 42-k1424. 5. LEANE DESIGNATION AND SERIAL NO.
·	GEOLOGICAL S	•		G. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this i	DRY NOTICES AND RE form for proposals to drill or to de use "Application For Permit	PORTS ON pen or plug back "for such propos	WELLS to a different reservoir.	
1. out. TV cas [7. UNIT AGREEMENT NAME
WELL AA WELL OTHER 2. NAME OF OPERATOR				W. LOCO Hills G. #4S Ut 8. FARM OR LEASE NAME
NEWMONT OIL COMPANY				Tract 21A
3. ADDRESS OF OPERATOR		·····		9. WELL NO.
P. O. 4. LOCATION OF WILL (RU See also space 17 belo At surface	Box 1305, Artesia, No opert location clearly and in accorda w.)	nce with any Stat	ECEIVED	10. FIELD AND FOOL, OR WILDCAT LOCO Hills
			JAN 12 1973	11. SEC., T., R., M., OR BLK. AND
660 FNL	& 1980 FWL of Section	18		BURARA OR THEY
14. PERMIT NO.	15. ELEVATIONS (Sh	ow whether DF. RT.	G. C. C.	18-18-30 12. COUNTY OF PARISH 13. STATE
		3522' GL	ARTESIA, DI TICC	Eddy New Mexic
16.	Check Appropriate Box To	Indicate Natu	re of Notice Report o	r Other Data
N	OTICE OF INTENTION TO :			SEQUENT REPORT OF :
TEST WATER SHUT-OF	PULL OR ALTER CASIN	•	WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	XX ALTERING CASING
SHOOT OR ACIDIZE	ALANDON*		SHOOTING OR ACIDIZING	ABANDONMENT•
REPAIR WELL	CHANGE PLANS		(Other)	
(Other)	(0)		Completion or Reco	ults of multiple completion on Well mpletion Report and Log form.)
proposed work. If nent to this work.) *	well is directionally drilled, give su	te all pertinent des bsurface locations	tails, and give pertinent da and measured and true ver	tes, including estimated date of starting any rtical depths for all markers and zones perti-
This well	was fracture treated	as follows:		· · · · · · · · · · · · · · · · · · ·
11/16/72:	Pulled production eq	uipment and	cleaned out to	T.D. 2838
11/18/72:	Ran 3" frac string a gyp control chemical psi, ISDP 2600 psi.	nd treated , 20,000 ga	well with 1000 g als oil, 40,000 l	als 15% N.E. acid, 110 gals bs./sand. Max. pressure 300
	After recovery of lo	ad oil well	averaged 35 BOP	PD and 85 BWPD.
		· .	,	
		,		RECEIVED JANII 1973
				VED
			,	JAN11 1070
			ŝ,	· 8. GEO - 1973
				ARTESS AS ANDER
18. I hereby certify that t	he foregoing is true and correct			and the second log of the second
SIGNED Charles	. (. ()	TITLE Dist	. Supt.	1/8/73
(This space for Feder				
APPROVED BY	TROVAL F ANY:	TITLE		DATE
APPROVED BY CONDITIONS OF AP	Trank J. A.I.			
ADPKI'	STILL T			
A	See *See	Instructions on	Reverse Side	
R. L. BEE	KIVIAINEER			
I S DIE!				