

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR.  
(Other instructive  
verse side)DATE  
on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028990A

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

FEB 25 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME  
Creek

ARTESIA OFFICE

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Leo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T-18-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different well or for  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 21 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Kersey &amp; Company

3. ADDRESS OF OPERATOR

P. O. Box 548, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

1650' FNL and 1665' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Clean out to T.D.

Run Gamma Ray Neutron and Cement Bond Logs.

Set packer at 3100 and frac thru tubing from 3228-3279 (O.H.) with  
43500# 20/40 sand and 9,000# 10/20 sand.

Put well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*George H. Stewart*

TITLE

Agent

Arrowhead Oil Corp.

DATE

2/19/80

(This space for Federal or State office use)

APPROVED BY

Sgd. GEORGE H. STEWART

TITLE

REGIONAL ENGINEER

DATE

FEB 22 1980

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side