I.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C RECEIVED <sup>-1-65</sup> S OCT 31 1888 O. C. D.
	Operator Manzano Oil Corporation 505/623-1996			
Address				
· .	P.O. Box 2107/Roswe Reason(s) for filing (Check proper bo	EII, NM 88202-2107	Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry G		
	Change in Ownership	Casinghead Gas Conde		or effective 11/1/88
	If change of ownership give name Previous Operator: R. Q. Silverthorne, P.O. Drawer 10 and address of previous owner			
Plainview, TX 79072				
	Lease Name Lanning	Well No. Pool Name, Including F 2 Shugart-Yate	S GR · J · J S SR · J · J State, Federal c	r Fee NM-01375 ALease No
Location Unit Letter 1 ; 1650 Feet From The South Line and 990 Feet From The East Line of Section 25 Township 18S Range 30E NMEM. Eddy				East
				·
-				County
ίΠ.	DESIGNATION OF TRANSPOR	ITER OF OIL AND NATURAL GA	AS Address (Give address to which approved	copy of this form is to be sent,
Texas New Mexico Pipeline Co. P.O. Box 1510, Midland,				
	iame of Authorized Transporter of Casinghead Gas 🔂 or Dry Gas 🦳 Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks. I 25 188 30E No			
If this production is commingied with that from any other lease or pool, give commingling order number:IV. COMPLETION DATA				
	Designate Type of Completi	ion - (X)	New Well Workover Deepen 1	lug Back   Same Restv. Diff. Rest
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil				must be equal to or exceed top allo.
	DII. WELL     able for this depth or be for full 24 hows)       Care First New Oil Run Ta Tanks     Date of Test       Producing Method (Flow, pump, gas lift, etc.)     OST 10-3			
ļ		Tubing Pressure	Casing Pressure C	11-4-89 Choke Size 01.0 - 01.1
	Length of Test			ing op
ſ	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	jas - MCF
4	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	aravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Chcke Size
L V1. (	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 0 1 1988	
	Commission have been complied	with and that the information given e best of my knowledge and belief.	ByOriginal Signed	Ву
	Nucle nucles		This form is to be filed in compliance with RULE 1104.	
-	(Signasiwe)		If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	Jackie Midkiff/Landwoman		All sections of this form must able on new and recompleted wells	be filled out completely for allow

10/26/88 (Daie) Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition and the section of the