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OIL CONSERVATION DIVIS...N

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

1111 1 6 1993

C. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| L | | TO TR | ANS | SPO | RT OIL | <u>. AND NA</u> | TURAL G | | · NIXI | | |
|--|---|--|------------|------------------|-------------|--|------------------------------|----------------------|-----------------------|-----------------|-------------|
| Operator HANSON OPERATING COM | OMPANY, INC | | | | | Weil API No. 30-015-04542 | | | | | |
| Address | | | | | | | | | | | |
| P.O. Box 1515, Roswe | ell, Ne | w Mexi | со | 8 | 38202- | | (5) | | | | |
| Reason(s) for Filing (Check proper box) | | Chance is | Trac | nemort. | erof: (| حبب | er (Please expl ime of We | • | ı. Lanni | na #2 | |
| New Well L. Recompletion | Oil | | Dry | | | | me To: E | | | | od Unit |
| Change in Operator | Casinghea | 14 Gas 🗀 | | | ute 🔲 Ē | FFECTIV | | 1, 1993 | | | |
| change of operator give name ad address or previous operator | | | | | | | | | | | |
| - | ANDIE | ACE | | | | | | | | | • |
| L DESCRIPTION OF WELL . | AND LE | Well No. | Poo | l Nan | ne, Includi | ng Formation | | | of Lease | _ | ease No. |
| Benson Shugart Waterflo | ood Un | #25 | | | - | tes-SR-C | - GR | State(| Federal or Fe | * NM-1 | 37.5A |
| ocation | | | | | | | | | | • | |
| Unit Letter | _ :16 | 50 | _ Fee | t Fron | n The _S | outh_Lin | e and90 | 90 Fe | et From The | _East | Line |
| Contra OF Tomobie | 100 | | Ran | -00 | 30F_ | N | мрм, | E d d v | | | County |
| Section 25 Township | 185 | L | KAU | Ke | <u>SUE</u> | | 111111 | Eddy | | | |
| II. DESIGNATION OF TRAN | SPORTE | | | IND | NATU | RAL GAS | | | | | |
| lame of Authorized Transporter of Oil | $\square X$ | or Conde | nszie | | \supset | 1 | e address to w | • • • | * | | |
| Scurlock Permian Corpor Vame of Authorized Transporter of Casing | cation_ | | ~ [| Ory G | •• [] | | x 4648. e address so w | | | | |
| dile di Adalonica Transporta di Casang | | | | ,, <u> </u> | | , | | | | | |
| f well produces oil or liquids, | Unit | Sec. | Twj | P | Rge. | ls gas actual | y connected? | When | 7 | | |
| ve location of tanks. | لبلا | 25 | | 128 | 30E | <u> </u> | | | | | |
| this production is commingled with that f | rom any our | er lease or | poor, | give | community | ing order nears | | | | | |
| | | Oil Well | | Ga | s Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion | | ــــــــــــــــــــــــــــــــــــــ | 1 | | | Total Depth | <u> </u> | <u> </u> | <u> </u> | <u>l</u> | |
| sie Spudded | pl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| | | | | | | | | | | | |
| erforations | | | | | | | | | Depth Casis | ng Shoe | |
| | | TIDDIC | C4 | CDV | CANTO | CENCENTI | VC PECOP | <u> </u> | <u> </u> | | |
| HOLE SIZE | TUBING, CASING AND C | | | | | DEPTH SET | | | SACKS CEMENT | | |
| NOLE SIZE | | | | | | | | | Port IO-3 | | |
| | | | | | | | | | 6-35-93 | | |
| | | | | | | | | | chy | well o | name |
| . TEST DATA AND REQUES | T FOD A | HOW | ARI | F | | L | | | 0 | | |
| IL WELL (Test must be after re | covery of to | sal volume | of lo | ad oil | and must | be equal to or | exceed top all | owable for this | s depth or be | for full 24 hou | 7S.) |
| ate First New Oil Run To Tank | Date of Te | | | | | | thod (Flow, p | | | • | |
| | | | | | | C. in Province | | | Choke Size | | |
| ength of Test | Tubing Pressure | | | | | Casing Pressure | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | | Water - Bbls. | | | Gas- MCF | | |
| | | | | | | | | | <u></u> | | |
| GAS WELL | | | | | | | | | | | |
| ictual Prod. Test - MCF/D | Length of Test | | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| | 76.4 5 | | | | | Caring Practice (Chuttain) | | | Choke Size | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | Calone Sun | | |
| L OPERATOR CERTIFICA | ATE OF | COM | | A NIC | Ŧ | <u> </u> | | | | | |
| | | | | | | | DIL CON | ISERV | ATION | DIVISIO | N |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | 11141 O 4 | 1000 | | |
| Division have been complied with and t | nier me moo | | | | | 11 - | | ed v | JUN 21 | 1993 | |
| Division have been complied with and to is true and complete to the best of my k | nowledge at | od belief. | | | | Date | Approve | · | | | |
| Division have been complied with and t is true and complete to the best of my k | nowledge at | | | | | Date | Approve | | | | |
| Division have been complied with and to is true and complete to the best of my known that the complete to the comple | nowledge at | | | | | By_ | | SINAL SIG | | | |
| Division have been complied with and to is true and complete to the best of my ke atructor 1. Mc. Signature Patricia A. McGraw | Succession | | Αna | 1}ys | St | By_ | ORIO MIKE | SINAL SIG WILLIAM | NED BY | | |
| Division have been complied with and to is true and complete to the best of my known and the second of the best of | Frodu | | Ana Tid | l y s | st | | ORIO MIKE | SINAL SIG | NED BY | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.