

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico Jan. 8, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ernest A. Hanson Ginsberg Federal, Well No. 2, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J 25, T18-S, R30-E, NMPM., Calvin Water Sugar Pool
Unit Letter

Eddy County. Date Spudded 11-25-61 Date Drilling Completed 12-22-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650' FSL & 1650' FEL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>790</u>	<u>300</u>
<u>5-1/2</u>	<u>2521</u>	<u>200</u>
<u>2 3/8</u>	<u>2480</u>	

Elevation 3560' DF Total Depth 2530' PBD 2508'

Top Oil/Gas Pay 2-82' Name of Prod. Form. Seven Rivers Formation

PRODUCING INTERVAL -

Perforations 2/2-32-92'

Open Hole _____ Depth _____ Casing Shoe 2521' Depth _____ Tubing 2500'

OIL WELL TEST -

Natural Prod. Test: 1 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gals. lease oil & 35,000 lbs. sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks Jan. 3, 1962

Oil Transporter McWood Corp., Abilene, Texas

Gas Transporter Phillips Petroleum Co., Bartlesville, Okla.

Remarks: Squeezed 8-5/8" casing 3 times for water shut-off
Squeezed 5-1/2" casing 1 time for cement job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 11 1962, 19 _____
Ernest A. Hanson
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong Title: Geologist
Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR Name: Ernest A. Hanson

Address: P. O. Box 1515, Roswell, New Mexico