P.O. Drawer DD, Associa, NM 88210

E. J. Buk isen

OF COUNTY IN THE P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

		U IHAN	ISP	ATT OIL A	<u> </u>	WELL API No. J. C. D. 30-015-045 TESIA, OFFICE				
Hanson Operating C	ompany,	Inc.					30-0	113 0/241		
P. O. Box 1515, Ro	swell.	New Mex	ci∞	88202-1	L515					
P. O. BOX 1313, 100				•	Other (Please explain)				
Well		Change in T			Effectiv	re April	1, 1991	•		
explotion	O)]		Dry Ge Conde							
nge in Operator	Caringhea	d Cos 🔲 (COBO							
tage of operator give name										
DESCRIPTION OF WELL	AND LE	ASE			9		Kind of	Lease		≥ No.
**·		Well No.	Pool i	hme, lectuding yart Yate	s 7 Riv	ers Q	XSAM, Fe	deral WFAG	NM-023	
insberg Fed. Batt.	#1 			yburg.					Death	
ation		650		rom The So	outh Line	1650	Feet	From The	East	Line
Unit LetterJ	_ :		Feet I					E	addy	County
enden 25 Towns	hip 189	S	Rang	30E	, NM	PM,				
20000					AT GAS					-4)
DESIGNATION OF TRA	NSPORT	or Condea	IL A	TO NATUR	Address (Give	eddress to whi	ch approved	copy of this fo	77251-11	8 3
ms of Authorized Transporter of Oth	\triangle	or Conoca				20v 1183.	HOUSTO	11, TV	, ,	
Permian	inghead Gas	X	or D	y Cas 🔲	Address (Give	eddress to white	ck epproved	nille. O	K 74004	·
me of Authorized Transporter of Cas Phillips 66 Natural	Gas Co				4th &	keeler, r	When	7		
well produces oil or liquide,	Unit	3	Lab		is gas actually Yes	COMPCIAL				
e location of traits.	0	25	1 +	BS 30E		ber:				
his merchesion is commingled with the	at from my	other lease of	r poot,	BAS CONTINUED			<u></u>		Same Res'v	Diff Res'v
. COMPLETION DATA		Oil We		Gas Well	New Well	Workover	Deepen	Plug Back	Same ves .	1
	00	105	- :		•	!	l	<u> </u>	<u> </u>	
Type Of Complete	(A) - (B)	1			- 1 N-6			P.B.T.D.		
Designate Type of Completic	Date Co	ampi. Ready	ю Рю	i	Total Depth			P.B.T.D.		
nte Spudded	Date Co	_			Total Depth Top Oil/Gas	Pay		P.B.T.D. Tubing Dep	pth	
Designate Type of Complexions Spudded levations (DF, RKB, RT, GR, esc.)	Date Co	ompl. Ready				Pay		Tubing Dep		
nte Spudded Levations (DF, RKB, RT, GR, esc.)	Date Co	_				Pay				
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) All sections of this form must be filled out for allowable on filew and recomplete wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.