

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER N.M. 01375
LEASE OR PERMIT TO PROSPECT _____

A 10x10 grid with a small black dot in the bottom-left cell.

LOCATE WELL CORRECTLY

RECEIVED
MAY 1 1961
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAY 2 1961
D. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company R. L. Silvertorne Address 406-08 Skaggs Bldg. Plainview
 Lessor or Tract Reinolds Field Culwin Yates State N. M.
 Well No. 1 Sec. 25 T. 18 R. 30 Meridian N.M.P.M. County Eddy
 Location 400 ft. [N.] of S Line and 2140 ft. [E.] of W Line of 25-18-30 Elevation 3550
 (Derive Spot relative to see level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. O. Zymann

Date 4/30/61 Title Consultant

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/5/61, 19____ Finished drilling 4/13/61, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2434 to 2500 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from 2501 to 2567 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7	364	75	Pump		75
5½	2536	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet
Cable tools were used from 0 ----- feet to 2556 ----- feet, and from ----- feet to ----- feet

DATES

4/30/61	Put to producing	5/1/61
19		19
The production for the first 24 hours was	40	barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment.		Gravity, °Bé.
If gas well, cu. ft. per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.		

EMPLOYEES

Taylor	Driller		Driller
	Driller		Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
This well originally drilled as Moran Drlg. Co. Keinath Fed. # 1			
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD--Continued

SECRET
16-00004-4
SECRET

PLEASE OR PERMIT TO PROCEED

SERIAL NUMBER

U.S. LAND OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Tolson _____

Date _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____
Location _____ ft. [N.] of _____ Line and _____ ft. [E.] of _____ Line of _____
(Locate how many feet to well)

Lessor or Tract _____
Company _____
Address _____

Can proceed drilling _____, 19____
 Finished drilling _____, 19____
 The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

(Desafio de 7)

7" 20# csg. cemented with 10 sxs and 75 sxs of mud. Obtained casing record
No. 2 from water shut off. Cleaned out to 2555' and ran 2555' of 5 1/2" 15#
csg. and cemented with 100 sxs. Perforated from 2531'-33',
2532'-2500 then fractured with oil and 30,000 # 3d.
No. 3, built same in 1952-53

No. 2, from to
No. 3, from to
No. 4, from to

Charge	Per foot	Depth	Remarks	Amount	Kind of place	Cut and filled from	From	To	Remarks
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in to test for water, state kind of material used, position, and results of pumping or holding.									
			Referenced * 5/6/61 cleared out to 364', and						Referenced

HISTORY OF OIL OR GAS WELL

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Steel used	Exhaustive used	Quantity	Date	Depth steel	Depth cleaned out

FOOTNOTES USED

_____ feet to _____ feet and from _____ feet to _____ feet	_____ feet to _____ feet and from _____ feet to _____ feet	_____ feet to _____ feet and from _____ feet to _____ feet	_____ feet to _____ feet and from _____ feet to _____ feet
_____ feet to _____ feet and from _____ feet to _____ feet	_____ feet to _____ feet and from _____ feet to _____ feet	_____ feet to _____ feet and from _____ feet to _____ feet	_____ feet to _____ feet and from _____ feet to _____ feet

DATE

It cost well over \$1 per 24 hours	emulsion; _____ % water; and _____ % sediment.
Galbons gasoline per 1,000 cu. ft. of gas	Gravity, °Be. _____
	_____ barrels of fluid of which _____ % was oil, _____ %
	Put to producing _____

EMPLOYEES

Drift	Drift	Drift	Drift
Drift	Drift	Drift	Drift

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
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FORMATION RECORD—Continued

FORMATION

TOTAL FEET

—NOT—

MAY 2 1964

ARTESIAN
D.C.C.
D.C.C.
D.C.C.