NEW .4EXICO OIL CONSERVATION COMM. SION

ew Well

REQUEST FOR (OIL) - (GAS) ALLOWABLE Initted by the operator before an This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Cas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 wassent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Art	esia, l	4 • •	5	/1/61
					•••	(Place)				(Date)
WE ARE	HEREB	Y RE	QUESTI	NG AN ALLO	WABLE FOR	A WELL	KNOWN	AS:		
R•	ز س وي	Live	etacra	s Kein	nath Fed.	Well N	No. 1	in.	3 B	.!/4
ιÇ	ompany o	or Oper	ator)		(Lease)	,			4	
N (Sec	45	T 18 S	, R. 30 🖺	, NMPM.,	Culw	in-Yate	s Unde	8 • Pool
Unit 1	,perer					13/61				4/10/41
• •	<u>p</u> u 0	iy		County. Date	e Spudded	7 3 / 61	Date	Drilling (completed	9/10/01
Plea	ase indic	ate lo		Elevation	3000	To	tal Depth_	3200	PBTD	2006
		 		Top Oil/Gas P	ay 2184	Na	me of Prod	Form.	Yates	
D	C	В	A	PRODUCING INT	ERVAL -					
	·				2484-88	9493_	2500			
E	F	G	H	Perforations_	2401-00	De	pth		Depth	
	•	•	**	Open Hole		Ca	sing Shoe_	2555	Tubing	2390
				OIL WELL TEST	. -	٠				
L	K	J	I		•	LL121	L.	-1	9 4 6	Choke ,min. Size_
	ŀ		1							
M 1				Test After Ac	id or Fracture	Treatment (a	fter recov	ery of volum	ne of oil e	qual to volume of Choke /
	N	0	P	load oil used): 40 _bb	ls,oil,	bbls	water in <u></u>	4 hrs,	min. Size 3/4
				GAS WELL TEST						
100/	/e 2]	140/		/	•		· /-		.	
										e Size
Subing ,Co	asing and	l Cemen	ting Recor	Method of Tes	ting (pitot, b	ack pressure,	etc.):			
Size	Fo	در	Sax	Test After Ac	id or Fracture	Treatment:		MC1	/Day; Hour	s flowed
				Choke Size	Method	of Testing:				
7*	8	364	75_							
	. 22.6		100	Acid or Fract	ure Treatment	Give amounts	of materia	als used, su	ch as acid	, water, oil, and
58	255	56		30 000 and att 90 000# ad						
				Casing Tubing Date first new Press. 360 Press. 0 oil run to tanks 4/30/61						
2	1 20	390					to tanks_	3/.00	/ \(\)	
	Į	- 1		Oil Transport	erPern	itan			<u></u>	
				Gas Transport	er			 		
Remarks:.	Tì	lis '	well o	riginally	drilled	as Ora	n Drlg	CoK	einath	Fed.# 1
										••••••
•••••••	······································	**********	····							************
······································					L.c. !- A	and complete	to the he	t of my kn	owledge.	. '
I here	eby certi	ify tha		ormation given	above is true	and complete	au uu u	lwawtha	mne	
Approved.			MAY 1	1961	, 19	R•.		company or		
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C	DIL CO	NSER'	VATION	COMMISSIO	N	By:		(Signatu	y 1111a	<u> </u>
5	21		~	_			_	. •)	
By:	//[ln	uslr	oug	**************	Title	onsult	ant	ـــــــــــــــــــــــــــــــــــــ	well to:
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Title	9/1	L ##B	eas imsp	ECT &		Name	D. Fr	yma n		
							OR HAA		A	•

OIL CONSERVAT	ION COMMISSION							
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