## NEW ... EXICO OIL CONSERVATION COMM.... SION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABEE E E E !

This form shall be submitted by the operator before an initial allowable will be assigned to any pleted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is false during alendar month of completion or recompletion. The completion date shall be that date in the case of an oil well.

(Form C-104)
Revised 7/1/57
VED 7/1/57

New Well

	e stock tanks	s. Van IIIus	t be reported on 15.025 psia at		4 14
			·	Artemia, No. Ma. (Place)	9/1/61 (Date)
APEH	FRERV RE	OUESTI	NG AN ALLOWABLE FOR	ANDI ENIONAN AC.	
R	. Q. Sil	verthorn	e Annung ) (Lease)	Well No 1 in	SE 1/4 SE 1/4,
(Cor	npany or Ope	rator)	(Lease)		24.0
P	Sec	25	, T. 18 S , R. 30 E	, NMPM., Culwin Y	ates Pool
Uak LA			County. Date Spudded8/		
			Elevation	Total Depth	PBTD
Please	e indicate lo	cation:		Name of Prod. Form.	
D	C B	A	PRODUCING INTERVAL -		
	.			را مسرواسير. ان مسرواسير	
E :	F G	H	Perforations 2529-39	2545-48 Depth Casing Shoe 2564	Depth
*   '	<b>F</b>   <b>G</b>	"	Open Hole	Casing Shoe 2564	Tubing2500
			OIL WELL TEST -		
,	K J	I	Natural Brod. Test: 2	bbls.oil,bbls water i	Choke n <b>21</b> hrs, min. Size
į				reatment (after recovery of volu	
у :	N O	1 (2)			Lnoke
•   '	"   "		load oil used): 50 bbls	oil,bbls water in	211 nrs,min. Size_3/U
			GAS WELL TEST -		
30/s 8	330/E		- Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
	ing and Geme	nting Recor		k pressure, etc.):	•
Size	Feet	Sax		reatment: MC	
	T 1			Testing:	
8 5/8	790	50			
<u> </u>			Acid or Fracture Treatment (G	ive amounts of materials used, s	uch as acid, water, oil, and
5 1/2	2564	100		11/1,000 # Sd.	
	0			Date first new O oil run to tanks 9	
2 "	2500				
			Oil Transporter Mc	NECOLAR CALL	
	<del></del>	L	Gas Transporter	1	
marks:	Thi	sinform	nation to be kent confi	dential Jor 4848.	***************************************
<b></b>	· · · · · · · · · · · · · · · · · · ·		***************************************		
			***************************************		••••••
I herel	by certify th	at the info	ormation given above is true as	nd complete to the best of my ki	nowledge.
	Ś	EP 15	1961 19	R. O. Silverthorn	3 <b>6</b>
proved.	,			(Company or	Operator /
provea			COMMISSION	By: (110 Inym	102.4
	IL CONSEI	RVATION	COMMISSION		(max)
	IL CONSEI	RVATION		Signal	
	IL CONSEI	rvation Inesc	UST.	Title Acont-Congultant	
	IL CONSEI	RVATION Inesa At 188PEC	ust -	,,,,, = 0	
Ol:	OIL AND G	Gress	ust -	Title Acont-Congultant	s regarding well to:

	· <b>+</b>	
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	[2.06], [4]	
	No. 4. 3. 1.	
	FILE	_
	BUREAU OF PIN	

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