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	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C+104 RE@EffV@D Old C+104 and C
	FILE U.S.G.S.	_	AND ANSPORT OIL AND NATURAL O	Effective 1-1-65
	LAND OFFICE	-		OCT 31 '88
	GAS OPERATOR V	-		0. C. D.
1.	PRORATION OFFICE Cperator	<u>/</u>		ARTERA, OFFICE
	Manzano Oil Corporation 505/623-1996			
	P.O. Box 2107/Roswell, NM 88202-2107 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Weil Change in Transporter of: Recompletion Oil Dry G		ias 🔲	
	Change in Ownership			tor effective 11/1/88
	If change of ownership give name Previous Operator: R. Q. Silverthorne, P.O. Drawer 10 and address of previous owner Plainview, TX 79072			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No.: Pool Name, Including Formation Kind of Lease			
	Lanning	1 Shugart-Yate	S S L - D - G State, Federal	NM-01375LA
	Location Unit Letter P ; 330	Feet From The South Li	ne and Feet From T	e East
	Line of Section 25 To	wnship 185 Range	30Е _{, ммрм,} Edd	Y County
, 111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil () or Condensate . Texas New Mexico Pipeline Co.		Address (Give address to which approved copy of this form is to be sent, P.O. Box 1510, Midland, TX 79702-1510	
	Name of Authorized Transporter of Ca	singhead Cas C or Dry Gas C	Address (Give address to which approv	d copy of this form is to be sent;
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When No	1 1
IV	If this production is commingled with that from any other lease or pool, give commingling order number:			
			New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptn
	Perforations	<u> </u>		Depth Casing Shoe
			D CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo.			
•.	DII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) POBT 10-3			
				11-4-88
	Length of Test	Tubing Pressure		Choire Size alig ap .
	Actual Prod. During Test	Qil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE			ION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NGV 0 1 1988 APPROVED, 19 BYCOURCEL Signed By Asilos Williams	
			TITLE	
-	Jackie Midkiff/Landwoman		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
-	(Tule) 10/26/88		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner	
	(Date)		well name or number, or transporter, or other such change of condition	

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