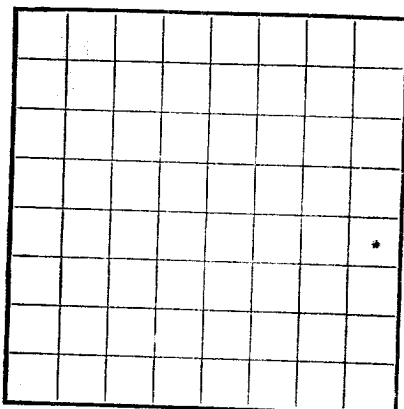




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **LC 064226**
SERIAL NUMBER **LC 064226**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Randel & Reathestone** Address **P. O. Box 88, Carlisle, N. M.**
Lessor or Tract **Roland McLean** Field _____ State **New Mexico**
Well No. **1** Sec. **27** T. **18** R. **30** Meridian **NMPM** County **Eddy**
Location **2310 ft. N. of 330 Line and 330 ft. E. of E. Line of Sec 27** Elevation _____
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed _____ Title **Operator.**Date **Feb. 3, 1955**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Oct. 13th**, 19 **54** Finished drilling **Jan 24th**, 19 **55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2815** to **2860** No. 4, from _____ to _____
No. 2, from **3020** to **3046** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **236** to **240** No. 3, from **460** to **470**
No. 2, from **430** to **440** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	32		Used	560	Texas Pat				
5 1/2	3387		New	3387	Texas Pat				
							2815	2860	To protect
							3020	3046	to prevent

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	560				
	560	125 Sacks	Denton Oil Well Cementing Co.,		
5 1/2	3387	400 Sacks	Denton Oil Well Cementing Co.,		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Each of the perforated zones was sand fraced with 10,000 gallons and 1 1/2 lb. of sand to the gallon.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **T. D.** feet, and from _____ feet to _____ feet

DATES

Feb. 3rd., 19 **55** Put to producing **Feb. 3rd.**, 19 **55**The production for the first 24 hours was **30** barrels of fluid of which **2** % was oil; **98** %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

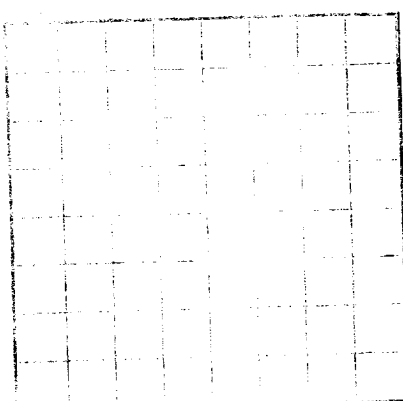
D & E. Drilling Co.,, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Red Sand
40	60	20	White Sand.
60	160	100	Red Shale
160	210	50	Red Bed and Anhydrite
210	240	30	Red Sand
240	250	10	Water & Red Sand. Water 4 Bailleurs per
250	300	50	Red Bed. hr.
300	400	100	Red Bed and Ahhydrite.
400	430	30	Anhydrite.
430	440	10	Sand and 1 bailer water per hour.
440	550	110	Red Bed and Anhydrite. Water Increase
550	563	13	Anhydrite. (4 Bailleurs per
563	615	52	Red Sand and anhydrite. Hr)
615	690	75	Salt and anhydrite
690	775	85	Salt, Red Shale and Anhydrite.
775	850	75	Salt, Red Shale and Anhydrite.
850	1160	310	Salt, Red Bed and Ahhydrite.
1160	1240	80	Salt and Anhydrite Stringers.
1240	1440	200	Salt and Red Bed.
1440	1495	55	Salt.
1495	1775	280	Anhydrite.
1775	2040	265	Red Shale and Anhydrite
2040	2070	30	Lime.
2070	2490	420	Lime and Anhydrite.

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

Company _____
Person or Town _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
no far as can be determined from all available records.
Signed _____

The summary on this page is for the purpose of the well as above described.
Commenced drilling _____
Completed drilling _____

OIL OR GAS SANDS OR ZONES

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____
No. 5 from _____ to _____

WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____
No. 5 from _____ to _____

TABLE RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE