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LAND OFFICE		
OIL	1	
GAS		
	2	
FICE		
	GAS	

April 5, 1965

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE  TRANSPORTER OIL / GAS	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL				
I.	PRORATION OFFICE Operator			APR 6 1965			
	Address	N F. FEATHERSTONE		U. C. C. ARTESIA, OFFICE			
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	0 88201			
	Recompletion Change in Ownership	Change in Transporter of:  Oil Dry C  Casinghead Gas Cond	Gas ensate				
	If change of ownership give name and address of previous owner	Mr. O. H. Randel,	P. O. Box 236, Carls	bad, New Mex. \$8220			
II.	DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Malean Federal	i	o Gbr. (Quen)	State, Federal or Fee Federal			
	Unit Letter 1; 3:	90 Feet From The <b>East</b> Li	ine and <b>2310</b> Feet From	The South.			
	Line of Section 27 , To	wnship 18 3outh Range 3	O East , NMPM, E	<b>ddy</b> County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G					
	Name of Authorized Transporter of Oi  The Permian Corpors  Name of Authorized Transporter of Ca	tion	Address (Give address to which appropriate Address (Give a	land. Texas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en			
<b>V.</b>	this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Completion	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded Oct. 13, 1954	Date Compl. Ready to Prod.  Jan. 24, 1955	Total Depth 3387'	P.B.T.D.			
	Pool Leo	Name of Producing Formation Queen	Top Oil/Gas Pay 2815	Tubing Depth			
	Perforations 2815 to 2860;	3020' to 3046'		Depth Casing Shoe			
	HOLE SIZE		D CEMENTING RECORD	3367			
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V ·	TEST DATA AND DEQUEST D	OD ALLOWADIE					
٠. ٢	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  atterminent producing Method (Flow, number of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
			Producing Method (Flow, pump, gas lif	tt, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF			
	GAS WELL		•				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
I. (	CERTIFICATE OF COMPLIANCE		MAV 7	TION COMMISSION			
(	hereby certify that the rules and re Commission have been complied we have is true and complete to the	ith and that the information given	$\mathcal{M}_{\mathcal{F}}$				
a	ove is true and complete to the best of my knowledge and belief.		BY MA AND CAS INTERECTOR				
,				111'LE			
_	Charles W. Hicks (Signa General Manager		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable to the section of the section.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

## RECEIVED

APR 6 1965

D. C. C. ARTEBIA, DEFICE

Olen F. Featherstone Petroleum Bldg. Roswell, N.M.

## STATE OF NEW MEXICO OIL CONSERVATION COMMISSION P. O. Box 2088 Sonta Fe, New Mexico

April 2, 1965

This will acknowledge receipt of Operator's Monthly Report, Form C-115 covering production from your McLean Federal Lease(s), in the Leo Queen Grayburg Pool, for the month of February, 1965.

Please correct the following error(s) or omission(s):

(	)	1.	List the Oil ( ) Gas ( ) production from individual wells.
(	,	۷.	Upening storage figure does not agree with closing storage figure for acceptance of
•	,		and a number of parters run to pipeline or truck.
(	)	4.	Indicate name(s) of transporter(s).
(	)	5.	Show disposition of all gas produced.
()	)	6.	Indicate name of gas purchaser.
(	)	7.	Omit the use of decimals and/or fractions in your report(s).
(	)	8.	Show lease totals for the lease under last well shown for shows mentioned leave
(X	Ø	9.	Other
			Distribution of corrected reports should be made to the following:

Original

P. O. Box 2088, Santa Fe

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Each transporter involved.

NOTE: Rule 1114 requires operators to file Form C-115 no later than the 24th of each month.

REMARKS: The Form C-110 on file with this office shows that 0. H. Randel is still the operator of this well. If their has been a change in operator to Olen F. Featherstone please submit a Form C-110 to our District office in EFECTA Artesia. N.M. to show the change in operator. Your immediate attention to this matter shall be appreciated. Thank you,

I. R. TRUJILLO
Administrative Assistant