DISTRIBUTION			
SANTA FE		INSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL GAS		R	ECEIVED
OPERATOR PRORATION OFFICE			JUN 2 1975
Operator			
Western Oil Pro	oducers, Inc.		ARTESIA, OFFICE
	5, Roswell, N. M. 88201		ARTESIA, BITTOL
Reason(s) for filing (Check proper box)	, 1000, 012, 100	Other (Please explain)	
New Well	Change in Transporter of:	- Champe for	and the second second second
Recompletion	Oil X Dry Gas Casinghead Gas Condens		
Change in Ownership			
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Lease No.
	Well No. Pool Name, Including Fo 1 Leo Queen Gray		or Fee Federal LC064226
McLean Federal	1 Leo Queen Gray	young	
Unit Letter I ; 231	O Feet From The South Line	and <u>330</u> Feet From T	he East
		-F. , NMPM, Eddy	County
Line of Section 27 Tow	vnship <u>18-S</u> Range 30-	-E , NMPM, EUQY	
	FER OF OIL AND NATURAL GAS	S Address (Give address to which approv	- I can of this form is to be sent)
Name of Authorized Transporter of Oil			ea copy of this form is to be sent?
Navajo Crude Oil Purch	asing Co.	Artesia, N. M. 88210 Address (Give address to which approv	ed copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. F.ge.	Is gas actually connected? Whe	
give location of tanks.	I 27 18S 30E		STM
	th that from any other lease or pool, i	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	<u> </u>		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	+		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(t. etc.)
Date First New Oil Run To Tanks	Date of Test	Fighting Meriod (1 1001 bench 200 of	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas - MCF
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MUF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 1973 . 19	
S. mallet		This form is to be filed in compliance with RULE 1104.	
Man M. Westu		If this is a sequent for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Asst. Supt.		All sections of this form m	ast be filled out completely for allow-
(Title)		able on new and recompleted w	ells. I. III. and VI for changes of owner,
May 27, 1975)cie)	well name or number, or transpor	ter, or other such change of conditions
		Separate Forms C-104 mus completed wells.	it be filed for each pool in multiply
		II COMPANYANCE II CARA	