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SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE			
0			

DISTRIBUTION	NEWNEXCOOK		to the same same	
SANTA FE]		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE	·		Effective 1-1-cc	
U.S.G.S.	_ AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GAS	5	
LAND OFFICE				
TRANSPORTER GAS	JAN 5 1973	``		
OPERATOR	_			
PRORATION OFFICE	🗆 🗀. C. G.		,	
Operator	ARTESIA, OFFICE			
Reading & Ba	tes Oil and Gas Company			
Reason(s) for filing (Check proper be	Blyd., Room 202, Odessa	Texas 79761 Other (Please explain)		
New Well	Change in Transporter of:	Change of Operator	Name affectiva	
Recompletion	Oil Dry G		om Reading & Bates, In	
Change in Ownership	Casinghead Gas Conde	ensate	,	
Tf about of automatic size				
If change of ownership give name and address of previous owner				
		*.		
Lease Name	Well No. Pool Name, Including F	Formation Kind of Lease	Legse No.	
Featherstone-Federal		North Grayburg State, Federal or		
Location	1 Denson Queen,	Note: Grayburg .	rederat LC-004220	
Unit Letter () ;	353 Feet From The South Lin	ne and2287 Feet From The	East	
		1 001 1 1011 1 110	1450	
Line of Section 27 T	ownship 18S Range	30E , NMPM, E	idy County,	
			-	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approved	conv of this form is to be sent	
			•	
Texas-New Mexico Pip	asinghead Gas or Dry Gas	Box 1510, Midland, Texas Address (Give address to which approved	copy of this form is to be sent)	
None-Phillips discon	nected their meter due to			
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? When		
give location of tanks.	O 27 18S 30E			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
· COMPLETION DATA				
Designate Type of Complet		New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth	
Perforations		D	epth Casing Shoe	
	THRING CASING AND	O CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil and	must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	fc-J	
			,	
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bble. G	gs - MCF	
0.4.0. 111777. 11				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate	
	Zonym or 101	Date Goldeniates (MMC)	identy of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION	ON COMMISSION	
		FFR 1 4 107	•	
	regulations of the Oil Conservation	APPROVED 1 19/3	. 19	
	with and that the information given e best of my knowledge and belief.	BY Wall Shes	set	
-		All AND DIS (NODESTA)		
		TITLE OIL AND GAS INSPECTOR		
fact De Fo		This form is to be filed in com		
106, 1 ×10 100	nature)	If this is a request for allowabl well, this form must be accompanied	e for a nowly drilled or desponed I by a tabulation of the deviation	
		tests taken on the well in accordance with AUL		
Production Superinte	ident iile)		e filled out complimity for allow-	
	•	able on new and recompleted wells.		

January 3, 1973

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply