DISTRIBUTION	<u> </u>		
SANIA FE	REQUES	- CONSERVATION COMMINT NO.	Public - Log Supersedes Old C-104 and C+
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	Effective 1-1-55
LAND OFFICE		NANSPURT UIL AND NATURAL	GAS RECEIVED
OPERATOR			
PRORATION OFFICE			OCT 1 6 1973
TEXACO Inc.	/		D. C. C. ARTESIA, OFFICE
P. O. Box 728. Recson(s) for filing (Check proper	Hobbs, New Mexico 8824		
New Well	Change in Transporter of:	Other (Please explain) To change lease	name & well no. from
Recompletion Change in Ownership V		Gas Benson Queen Unit	eral Well No. 1 to North t, Well No. 20, effectiv
f change of ownership give nen			
nd address of previous owner_		Gas Co., Philtower Bldg.	Tulsa, Oklahoma 74103
DESCRIFTION OF WELL A	Well No. Pool Name, Including	Formation Kind of Lease	e Lease No.
North Benson Queer	Unit 20 North Benson	Queen Grayburg State, Eedera	LC-064226
Unit Letter ;	353 Feet From The South	line and <u>2287</u> Feet From 7	TheEast
Line of Section 27	Township 18-S Range	30-E , NMPM, Eddy	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O		
		Address (Give address to which approx Box 1510, Midland, TX	
	ipeline Company Casinghead Gas X ⁺ tr Dry Gas []	Address (Give address to which approv	red copy of this form is to be sent)
Not Connected If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	'n
this production is commingled	with that from any other lease or pool		
COMPLETION DATA	Oil Weil Cos Weil	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v
Designate Type of Comple Date Spudded	Etion $-(\lambda)$ Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Clevations (DF, RKB, RT, GR, etc		Ten Ol'/Cre Dev	
	.) Real of Producing Pointation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEHENTING RECORD	SACKS CEMENT
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to an excerd tan allow
IL WELL Date First New Oil Bun To Tanks	able for this a Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Cil-Eble.	Water-Bbls.	·
		Water - Bbis.	Gas-MCF
AS WELL			
ictual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED OCT 1 9 1973	
ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY_ W. a. Speccet	
		TITLE OIL AND GAS INSPECTOR	
NEL		This form is to be filed in co	-
(Sifnature) ATST, DIST, SUPT.			ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111.
/ This ! . ! .			be filled out completely for allow-
OCT 15 1973		Fill out only Sections I, II.	s. III, and VI for changes of owner, , or other such change of condition.
·		Separate Forms C-104 must	be filed for each pool in multiply
and an entry of the second	ан на селото селото на селото н А	completed wells.	