

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verse side)

TE*
re-

Form approved.
Budget Bureau No. 42-R424
8.8

5. LEASE DESIGNATION AND SERIAL NO.

LC-028978-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

TEXACO INC./

OCT 2 1975

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

D. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

Unit letter 'O', 353' from south line, 2287'
from east line, Section 27, Township 18S, Range 30E.

7. UNIT AGREEMENT NAME

N. Benson Queen Unit

8. FARM OR LEASE NAME

N. Benson Queen Unit

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

N. Benson Queen Grayburg

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, 18-S, 30-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

* 3441 GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up unit, pull rods and tubing.
2. Perforate 4 1/2" casing w/2 JSPF 2910-2918'.
3. Run 2-7/8" frac tubing, RBP and packer, set RBP @ 2970'.
4. Spot 500 gal 12% HCl acid across perfs 2910-2918', set packer @ 2750'.
5. Frac perfs 2910-2918' w/10,000 gal gelled brine water w/1 lb. 20-40 sand/gal. Pull RBP and packer.
6. Run production tubing, swab.
7. Run pump equipment and return to production.

RECEIVED

SEP 30 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Asst. Dist. Supt.

DATE

Sept. 29, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side