REQUEST FOR (OIL) - (GAS) ALLOWABLE 3

1958 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-	·	Resve	11, New M	exico, Ja	nuary 31	1958 (Date)
WE ARE	HEREBY R	REOUESTI	NG AN ALLOWAI	BLE FOR A	•	VN AS:		()
		-	ederal-Parce				SV 1/2	NV IA
(C	ompany or O	perator)		(Lease)	•	-	, ,	, .,
E Timbs 1		. 31	, T. 185 , R.	30 B	NMPM.,	ildeat	• • • • • • • • • • • • • • • • • • • •	Pool
-			County. Date Sp	XOVO	mber 1. 57	Data Drilling Go	molete s an us	rv 16. 58
	ase indicate		Elevation	3434	Total Dep	oth 4497	PBTD	
FICE	ase indicate	location:	Top Oil/Gas Pay					
D	C B	A	PRODUCING INTERVA	L -				
			Perforations 284	= 16-60: 4	shets per	feet		
E	F G	H			Denth		Depth	2501
			Open Hole		Casing Sh	10e	Tubing 2	330,
L	KJ	I	OIL WELL TEST	als per	hour	•		Choke
-	.	'	Natural Prod. Tes	t:bl	ols.oil,	bbls water in	hrs,	min. Siże
			Test After Acid o					
M	N O	P	load oil used):	45 bbls.	oil, <u>-0-</u> bb	ols water in 24	hrs,m	in. Size 3/4
			GAS WELL TEST -					
1780	11 66	0/w	Natural Prod. Tes	. TSTN	MCF/Dav:	Hours flowed	Choke Siz	7 0
Tubing Ca	sing and Com	enting Recor						
Size	Feet	Sax	Test After Acid o					
		<u> </u>	1				Day; Hours III	wed
8-5/8	350	100	Choke Size	Method of	lesting:			
	20101	100	Acid or Fracture	Treatment (Giv	re amounts of mat	erials used, suc	h as acid, wat	er, oil, and
7"	2919*	100	sand): 20,000	gals oi	1 and 30.0	oof sand		
2-3/8	2850	Tubing	Casing Press. 375	Tubing Press. 300	Date first new oil run to tan	ksJanuary	31. 1958	
			Oil Transporter				and the second s	
	_	<u> </u>	Gas Transporter_					
Remarks:	·							•••••
11000	1. 1.	- A	<u> 38.30</u>	Ze	to 0	1950	Grand In	
I her	har carries o	hat the info	rmation given abov	e is true and	complete to the	best of my know	wledge.	
					LEONARD C	IL COMPAN	X	********
Approved	· · · · · · · · · · · · · · · · · · ·	195	8, 1	4 •••••••••		(Company or O	perator)	0
0	IL CONSE	RVATION	COMMISSION	В	Patr	ick (OC	LLO	carc
<u> </u>	u.e.	7		•	Patrick	. J. Libhy	ra '	
Ву:	IL Us	mslr	oug	Т	itle Vice-Pr	esident	· · · · · · · · · · · · · · · · · · ·	•••
are.	OIL AND SAS	MSPECTO	P			mmunications 1		w.
Title			V	N	ame Leonard	011 Comp	any	
					ddress Box 76	8, Reswel	1, New M	exico
				Λ.	AA1 £90		*	

	OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Conics Socied
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	Operator
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator IRONARD OIL COMP	Lease <u>rederal-Parcell</u>
Well No. 41 Unit Letter Ek S 31	T 188 R 308 Pool Vildeat
County Eddy Kind of Leas	se (State, Fed. or Patented) rederal
If well produces oil or condensate, give loc	ation of tanks: Unit R S 31 T 185 R 30R
	te Malce Refinery Inc.
Address	
(Give address to which approve	ed copy of this form is to be sent)
Authorized Transporter of Gas	
Address (Give address to which approve	
(Give address to which approve	ed copy of this form is to be sent)
If Gas is not being sold, give reasons and a	
Gas being flared No pipe 1	ine connection
	(4)
Reasons for Filing:(Please check proper bo	New Well
Change in Transporter of (Gheck One): Oil	() Dry Gas () C'head () Condensate ()
Change in Ownership	\ Other
Remarks:) Other () (Give explanation below)
The undersigned certifies that the Rules an	nd Regulations of the Oil Conservation Com-
mission have been complied with.	
	10 70
Executed this the 31 day of January	19 <u>_58</u>
	By fatrick of Leonard
ApprovedFEB 3 155819	Title Vice-President
OIL CONSERVATION COMMISSION	Company Leenard 011 Company
By ML armstrong	Address Bex 768
Title WIL AND GAS INSPECTOR.	Reswell, New Mexico

OIL CONSERVA ARTESIA DI No. Copica Pece	TION COMMISSION STRICT OFFICE ived
DISTR	IBUTION
Cocrator Santa Fe Prosption 1912. State Land One	C. 18481)
U.S.G.S. Trun porter	

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau 42-R305.3. Approval expires 12-31-55. Las Cruces
	Land Office LC 069111
	Lease No.
0	30-015-0455E

SUNDRY	NOTICES AN		RTS ON WELLS	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST WAN NOTICE OF INTENTION TO RE-DRIL NOTICE OF INTENTION TO SHOOT NOTICE OF INTENTION TO PULL OF NOTICE OF INTENTION TO ABANDO	PLANS	SUBSEQUENT RE SUBSEQUENT RE SUBSEQUENT RE SUBSEQUENT RE SUPPLEMENTAR	PORT OF WATER SHUT-OFF PORT OF SHOOTING OR ACIDIZING PORT OF ALTERING CASING PORT OF RE-DRILLING OR REPAIR PORT OF ABANDONMENT Y WELL HISTORY	
(IND	CATE ABOVE BY CHECK MARK N	RASWELL.	New Mexico, Oct.	21 195
(% Sec. and Sec. No.) Wildcat (Field) The elevation of the deri	(County of ick floor above sea lev	Range) F Subdivision) Tel is	M.M.P.M. (Meridian) New Mexico (State or Territory) ft. (K) Igths of proposed casings; indicate mulposed work)	,
Propose: 4000 Casing Program:	Propose to run 350' new 85/8'	n: 'cement v	with 50 sx.	005
	Production str	ring to That with 5	(5X) 100 SYS	Je -
Well to be drill	ed with cable	tools by	Roach & Shepard.	
			eological Survey before operations m	ay be commenced.

Company LEONARD OIL COMPANY

Address Box 708

Roswell, New Mexico By Patrick J. Jeonard Title Vice-President

U. S. GOVERNMENT PRINTING OFFICE 16-8437-5