

DISTRIBUTION	1
STATE	1
COUNTY	1
SECTION	1
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

AUG 26 1975

O. C. C.
ARTESIA, OFFICE

Harvey E. Yates Company, Inc.

Address

Suite 1000 Security National Bank Bldg., Roswell, New Mexico 88201

Reason(s) for filing (check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Drilling or reworking of

Well

Drilling or reworking of

Drilling or reworking of

Drilling or reworking of

Drilling or reworking of

Drilling or reworking of

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State	Section	1	N. Benson Queen Grayburg	Kind of Lease	State, Federal or Fee	State	Lease No.	E-2211
Location	Unit Letter	G	1980	East From The	North	Line and	1980	Feet From The	East
Line of Section	32	Township	18S	Range	30E	NMFM,	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	X	or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.				Artesia, New Mexico	
Name of Authorized Transporter of Gas		or Natural Gas		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	G	32	18S	30E	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	or		Plug Back	X	Same Res't.		Diff. Res't.	X
Date Spudded	11-14-58 + 7-2-75	Date Completed to Prod.	7/8/75	Perforations	2668 - 3440	P.B.T.D.	3460'	Tubing Depth	3350
Elevations (D.E., R.N.B., R.T., I.R., etc.)	3422	Name of Loc. or Section	Queen Grayburg	Perforations	2668	Depth Casing Shoe	4062		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	398	50 SX
8"	5 1/2"	4055 4062	300 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allow
able production depth or be for full 24 hours

Date First New Oil Run To Tanks	7/8/75	Date of Test	7/11/75	Flowing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24 hrs	Flowing Pressure		Choke Size	
Actual Prod. During Test	40 bbls	Flowing Pressure	40	Grav. of Cond.	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Flowing Pressure (MMCF)	Grav. of Condensate
Testing Method (pilot, back prod.)	Flowing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

James D. Monroe
(Signature)

Pumpers
(Title)

25 Aug 75
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 26 1975

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple
compleated wells