ı.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OPERATOR  PRORATION OFFICE  Operator  Cibola Energy Co	REQUEST AUTHORIZATION TO TRA	ONSERVATION CONSION FOR ALLOWABLE AND RECEIVED INSPORT OIL AND NATURAL G APR 0 8 199 O. C. D. ARTESIA, C. Coronado Exploration Cor	AS 1 30-015-04595
	Reason(s) for filing (Check proper box)   New We!!   Change in Transporter of:   Change in Other (Please explain)   Change name of operator			
11.	· ———	Well No. Pool Name, Including For 1 North Benson  980 Feet From The North Line	e and 1980 Feet From T	or Fee TEE E-1211
III.	Line of Section 32 Township 18S Range 3  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Navajo Crude Oil Purchasery  Name of Authorized Transporter of Casinghed Gas or Dry Gas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 32 18S 30E	Is gas actually connected? Whe	n
	If this production is commingled wit COMPLETION DATA  Designate Type of Completio	h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back   Same Res'v. Diff. Res'v.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		D AVIOWADIE CT.	for account of social volume of load oil to	and must be equal to or exceed top allow-
V.	OIL WELL    Date First New Oil Run To Tanks   Date of Test     Date First New Oil Run To Tanks   Date of Test		pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF Past 13
	GAS WELL			7 11 1
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we above is true and complete to the		OIL CONSERVATION COMMISSION  JUL 1 5 1981  APPROVED  JUL 1 5 1981  THE  SUPERVISOR, DISTRICE II  This form is to be filed in compliance with RULE 1104.	
	Production Secretary		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	April 7, 1981		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.	

RECEIVED

APR 27 1981

O. C. D. ARTESIA, OFFICE Y