	DISTRIBUTION SANTA FE // FILE // U.S.G.S. // LAND OFFICE // I RANSPORTER OIL //	REQUEST I	ONSERVATION COMM FOR ALLOWABLE AND NSPORT OIL AND I	NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	OPERATOR 27 PROBATION OFFICE				
	Address P. O. Box, 725, Hobbs Reason(s) for filing (Check proper box) New Well- Recompletion Change in Ownership	, New Mexico 8824(' - This y	e explain) t ive 8-1-72 Well is shu	
	If change of ownership give name and address of previous owner	Artesia, New Mexico	MeCI	lay Federal	#2
I X.	DESCRIPTION OF WELL AND I Lease Name McClay Federal Location	Well No. Pool Name, Including Fo 2 North Benson	Queen burg	Kind of Lease State, Federal or Fe	
	10	CO Feet From The North Line	30 , NMPM		Eddy County
IX.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Corpor Name of Authorized Transporter of Cas	X or Condensate	Address (Give address P. O. Box 1	183. Houst	ny of this form is to be sent) DN, TEXAB 77001 by of this form is to be sent)
	None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 33 18 30	Is gas actually connect	ed? When	
	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	give commingling orde		Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		ng Depth
	Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	}	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Casing Pressure		ce Size
	Length of Test	Tubing Pressure	Water-Bbls.		- MCF
	Actual Prod. During Test				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Grav	rity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-1n) Chol	ce Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED SEP 5 1972 BY U. a. Enesset		
	above is true and complete to the	TITLE OIL AND GAS INSPECTOR TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	(Signature) Assistant District Superintendent (Title)				
	August 31, 1 (Da				