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	SANTA FE		CONSERVATION COMMISSION	Form C-104	
	FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65	
	U.S.G.S.	1	AND		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS 🚓 🛬 to mile of the Libert	
	TRANSPORTER OIL /				
	OPERATOR /	_		i programa de la prog	
1.	PRORATION OFFICE			7 - 1	
	H & S Oil Company	_			
	301 booker building	Artesia, New M	Mexico 8821:		
	Reason(s) for filing (Check proper box	eason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:			
Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name, and address of previous owner 51	mms & Reese Jil Comp	oany 301 sooker bldg	. Artesia, N. Mex.	
II.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including F	ļ	Lease No.	
	Location	Nort: Benser	n Open Grayburg	orFeePederal L 0-028978	
	Unit Letter $\overline{1}$; 1080 Feet From The <u>South</u> Line and $\overline{660}$ Feet From The <u>Rest</u>				
	Line of Section 33 Tov	vnship 18 Range	30 , NMPM, Edd	y County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS		
	Name of Authorized Transporter of Oil 🔼 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)				
	The Permian Corporation . Box 3119, Midland, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
			P. O. Box6666 Odessa,		
	Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	I 33 13 30	Yes	2-13-64	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Da-6				
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
			Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
İ					
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

29020 (Signature)

(Title)

(Date)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

TITLE JIL AND SAS ISPECTOR

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.