

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

TEXACO Inc. / Pool North Benson Queen Grayburg County Eddy

P. O. Box 728, Hobbs, New Mexico 88240

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST					GAS - RATIO CU.FT. TEST
		U	S	T	R							WATER 88LS.	GRAV. OIL 88LS.	GAS M.C.F. TEST			
North Benson Queen Unit	45	1	33	18-S	30-E	11-15-83	R	-	-	5	24	48	41.6	7	1151	1151	
REQUEST AN ALLOWABLE INCREASE IN ACCORDANCE W/ABOVE TEST																	

RECEIVED BY
NOV 21 1983
O. C. D.
ARTESIA, OFFICE

I hereby certify that the above info is true and complete to the best of my ledge and belief.

[Signature]
(Signature)

Asst. Dist. Mgr. (Title)

11-17-83 (Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.80.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.