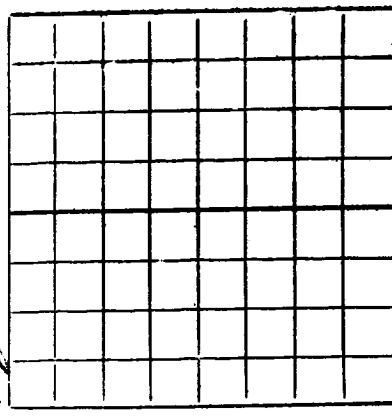


copy sent to S. J.

LC 02871061

Revised 7/1/55
(Form C-105)



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

RECEIVED
JUL 17 1956
NEW MEXICO

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. **ARTESIA State Land** submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SIMS AND RAEBER OIL COMPANY
(Company or Operator)

McClay
(Lease)

Well No. **1**, in **EN** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **33**, T. **10**, R. **30**, NMPM.

North Benson - Queen Pool, **Eddy** County.

Well is **1980** feet from **south** line and **1980** feet from **east** line of Section **33**. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced **April 29**, 19**56** Drilling was Completed **June 12**, 19**56**

Name of Drilling Contractor **Reach and Shepherd**

Address **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head **315** The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **292 feet** to **300 feet** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEAM	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 inch		used	550 feet Texas	regular			surface water shut off

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 inch	8 inch	550 ft.	50	Haliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged and abandoned

Result of Production Stimulation _____

Depth Cleaned Out _____

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60		Sand and Red Bed	1695	1720		Anhy
60	110		Red Bed	1720	1725		Blue Shale
110	165		Red Bed	1725	1755		Anhy
165	249		Red Bed	1755	1780		Anhy-Read
249	260		Sand	1780	1825		Red Rock Anhy
260	275		Gyp	1825	1950		Anhy
275	290		Gyp and Red Bed	1950	1970		Gyp S. Lime
290	305		Sand	1970	1995		Anhy Gyp
305	315		Anhy Gyp	1995	2009		Lime Anhy
315	335		Anhy	2009	2015		S. Lime
335	355		Gyp and Red Bed	2015	2025		Lime
355	400		Anhy	2025	2040		Gyp
400	405		shale	2040	2075		Sandy Anhy and Gyp
405	425		shale and gyp	2075	2105		Anhy and Gyp
425	505		Red Bed	2105	2135		Broken Lime
505	515		Anhy	2135	2175		Gray Lime
515	525		Red Bed Anhy	2175	2180		Pink Lime
525	530		Anhy and salt	2180	2205		Gray and Pink Lime
530	545		Red Rock and salt	2205	2220		Lime
545	1460		Salt	2220	2240		Pink Lime
1460	1620		Anhy	2240	2260		Broken Lime
1620	1630		Gray Lime	2260	2290		Lime
1630	1650		Anhy and Gyp	2290	2300		Broken Lime
1650	1670		Anhy	2300	2330		Lime
1670	1695		Gyp and Anhy	2330	2340		Broken Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Address.....
Name.....Position or Title.....
(Date).....