NE MEXICO OIL CONSERVATION COM. SSIONE DE IVE (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10f was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Artesia, New Mexico July 3, 1962				
TA'E AOI	c uede	PV DF	OUFSTI	(Place) (Date) NG AN ALLOWABLE FOR A WELL KNOWN AS:				
137a atam	- D	-1	ant Ca	of Delevere Cimmo and				
	(Company	y or Oper	rator)	(Lease)Reese Federal T. 18-S , R. 30-E , NMPM., North Benson Pool				
A	i. Leiter	, Sec	33	T. 18-S, R. 30-E, NMPM., North Benson Pool				
	Eddy			County Date Spudded 5-8-62 Date Drilling Completed 6-11-62				
Please indicate location:			cation:	County. Date Spudded 5-8-62 Date Drilling Completed 6-11-62 Elevation 3442 GL. Total Depth 3363 PBTD 3360				
	C	В		Top Oil/Gas Pay 2784 Name of Prod. Form. Queen-Grayburg				
	.,		3	PRODUCING INTERVAL -				
-				Perforations 2784-96; 2980-88; 3308-18				
E	F	G.	H	Open Hole None Depth Casing Shoe 3363 Tubing 2780				
				OIL WELL TEST -				
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size				
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of				
M	N	0	P	load oil used): 50 bbls.oil, 3 bbls water in 2 hrs, 0 min. Size1/2"				
				· · · · · · · · · · · · · · · · · · ·				
		2221		GAS WELL TEST -				
660' F	NL &	3301	FEL	Natural Prod. Test:NCF/Day; Hours flowedChoke Size				
tubing,	Casing s	and Cemer	ting Reco	Method of Testing (pitot, back pressure, etc.):				
Size	·	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed				
0 = 10	8 615		100	Choke SizeMethod of Testing:				
8 5 / 8	9 013	' 	100					
4 1/2	2 336	63	3 25	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and				
2.24				sand): Treated with 1120 gallons acid, 74, 320 lb. sand and 1805 Castro Date first new bbls. lease crude.				
2 3/8	8 278	50		Casing Press. 350 Tubing 325 Date first new oil run to tanks July 3, 1962.				
				Oil Transporter Mc Weed Corporation				
<u> </u>				Gas Transporter None				
Remarks	s :							
			•••••					
I h	ereby ce	rtify tha	at the infe	primation given above is true and complete to the best of my knowledge.				
Approve		JÚL 1	9 1962	Western Development Co. of Delaware				
				(Company or Operator)				
	OIL C	ONSER	VATION	COMMISSION By: Javenson (Signature)				
By:	ML	Or i	ust	Title Production Superintendent				
-/				Send Communications regarding well to:				
Title	A lb. A	Lud.aas		Name Western Development Co. of Delaware				

Addres P.O. Box 427, Artesia, New Mexico

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NUMBER OF COPIES RECEIVED FILE U.S.G.S. LAND OFFICE

NEW MEXICO OIL CONSERVATION C MISSION.

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

ERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TRANSPORTER OIL GAS PRORATION OFFICE	TO TRANSPORT OIL AND NATURAL CAS								
OPERATOR	FILE THE ORIGINAL A	ND 4 COPIES WITH T	HE APPROPRIATE OFFICE						
Company or Operator Western Developme			Lease Simms and Reese	e Fed. Well No.					
Unit Letter Section 33	Township 18-S	lange 30-E	County Eddy	•					
North Benson			Kind of Lease (State, Fed, Fee)						
If well produces oil or con- give location of tank		A Section 33	Township 18-S	Range 30-E					
Authorized transporter of oil 🐔 or c	ondensate	Address (give a	ddress to which approved copy o	f this form is to be sent)					
McWood Corporation	n.	Mi	Midland, Texas						
	Is Gas Actually Cor	_No_ X							
Authorized transporter of casing head gas or dry gas Date Connected Address (give address to which approved copy of this form is to be sent)									
If gas is not being sold, give reasons	and also explain its present dispo	sition:							
No gas connection to new tank battery yet.									
		ILING (please check	proper box)						
Change in Tr	an sporter (check one)	Other (explain	Change in Ownership						
Casing he	ead gas . Condensate	3	JUL 5 1962						
	•		O. C. C. ARTESIA, OFFICE						
Remarks									
The undersigned certifies that the	Rules and Regulations of the	Oil Conservation Com	mission have been complied	with.					
Executed	this the 3rd day of	July	, ₁₉ <u>62</u> .						
OIL CONSERVAT	TION COMMISSION	By	20	4					
Approved by ML (1/2)	ustrono	Title Product	Title Production Superintendent						
Title	S ME O TO A	Company	Development Com	pany of Delaware					
Date	0/E5 / TR	Address							
	9 1962		P.O. Box 427, Artesia, New Mexico						