

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator <b>TEXACO Inc.</b>		Pool <b>Benson Queen Grayburg North</b>		County <b>Eddy</b>	
Address <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>		Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>	
LEASE NAME <b>North Benson Queen Unit</b>	WELL NO. <b>34</b>	LOCATION U S T R <b>A 33 18-S 30-E</b>		DATE OF TEST <b>9-4-75</b>	STATUS <b>P</b>
		CHOKE SIZE <b>-</b>	TBG. PRESS. <b>-</b>	DAILY ALLOW-ABLE <b>65</b>	LENGTH OF TEST HOURS <b>24</b>
		WATER BBLs. <b>39</b>	PROD. DURING TEST GRAV. OIL BBLs. <b>31.0</b>	OIL BBLs. <b>83</b>	GAS M.C.F. <b>-</b>
					GAS - OIL RATIO CU.FT./BBL. <b>TSTM</b>

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During each test each well shall be produced at a rate not exceeding the top well allowable for the pool in which it is located by more than 25 percent. Operator is encouraged to take advantage of any of previously allowed in order that well can be retested.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

**RECEIVED**

**SEP 9 1975**

**O.C.C.  
ARTESIA, OFFICE**

**Assistant District Superintendent**

**9-8-75**