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U.S.G.S.

LAND OFFICE

TRANSPORTER
OIL
GAS
1

OPERATOR
1

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JAN 5 1973
O. C. C.
ARTESIA, OFFICE

Form C-104 only for allow-
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Reading & Bates Oil and Gas Company ✓
Address
810 N. Dixie Blvd., Room 202, Odessa, Texas 79761
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of Operator Name effective
January 1, 1973 from Reading & Bates, Inc.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Simms-Federal

Well No.
1

Pool Name, Including Formation
North Benson Queen Grayburg

Kind of Lease
State, Federal or Fee
Federal

Lease No.
LC-02897

Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West
Line of Section 34 Township 18S Range 30E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Co.
Address (Give address to which approved copy of this form is to be sent)
Box 1510, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
Adams Building, Bartlesville, Oklahoma 74004

If well produces oil or liquids,
give location of tanks.
Unit C Sec. 34 Twp. 18S Rge. 30E
Is gas actually connected? Yes When 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Superintendent
(Title)
January 3, 1973
(Date)

OIL CONSERVATION COMMISSION
FEB 14 1973
APPROVED BY
W. A. Gressett
OIL AND GAS INSPECTOR
TITLE
This form is to be filed in compliance with Rule 100.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a log of the well and tests taken on the well in accordance with Rule 100.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.