

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYM. C. C. COPY
SUBMIT IN THE
(Other instructions
reverse side)ICATE*
on re-Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. 61

LC-028978-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ OCT 3 1975

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "C", 660' from the north line, 1980' from the west line of section 34, Township 18-S, Range 30-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3459 GR

7. UNIT AGREEMENT NAME

North Benson Queen Unit

8. FARM OR LEASE NAME

North Benson Queen Unit

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

North Benson Queen Gray

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, 18-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up unit, pull rods and tubing.
2. Run 4-3/4" bit and drill collars. Drill out BP, set @ 3072', Check TD in open hole, clean out to 3406'. Pull bit and collars.
3. Run caliper survey on open hole section 3102-3406.
4. Perforate 5-1/2" casing w/2 JSPF 3040'-3050'.
5. Run 3" frac tubing and inflatable formation packer, spot 500 gallons 12% HCl acid across open hole 3360'-3406', set packer @ 3075'.
6. Frac open hole 3100'-3406' w/10,000 gallons gelled brine water w/1 lb/gal 20-40 sand & 1200# rock salt.
7. Pull frac tubing and formation packer, run frac tubing w/RBP and packer set RBP in 5-1/2" casing @3070'. Spot 500 gal 12% HCl acid across perfs 3040'-3050'. Set packer @ 3000'.
8. Frac perfs 3040'-3050' w/10,000 gal gelled brine water w/1 lb/gal 20-40 sand. Pull frac tubing, RBP and packer.
9. Clean out to 3400'.
10. Run production tubing. Swab until sand returns diminish.
11. Run pump equipment and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE

October 1, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 2 - 1975
H. L. SEEKINS
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

OCT - 2 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO