

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW OIL CONS. COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Subject Data No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *clsf*

LC-028978-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Benson Queen Unit

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

North Benson Queen
Grayburg

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T18S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 23 '88

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc. ✓

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit Letter C, 660' FNL & 1980' FWL

14. PERMIT NO.

30-015-04561

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3460' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU pulling unit. Pull rods and pump. Install BOP. Tag PBDT. Pull tubing.
- 2) RIH with bit and scraper to \pm 3060'. POH. Clean out fill with bailer to PBDT at 3400'.
- 3) RIH with tubing. Spot scale converter. SION. Spot acid from 2777'-3400'. POH.
- 4) RIH with packer on 2 7/8" tubing. Set packer at \pm 2700'. Load backside with produced water.
- 5) Acidize the perfs at 2827'-3050' and open hole from 3102'-3400' with 1500 gallons of 15% NEFE acid and 750# rocksalt in gelled brine. Flush to bottom.
- 6) Release packer. POH. Run production equipment. Place well on production.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE

Hobbs Area Superintendent

DATE

5/10/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5-20-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side