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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JAN 5 1973
O. C. C.
ARTESIA, OFFICE

Form C-104 is to be filed for allowable
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		Reading & Bates Oil and Gas Company		
Address				
810 N. Dixie Blvd., Room 202, Odessa, Texas 79761				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	<input type="checkbox"/>	Change In Transporter of:	Change of Operator Name effective January 1, 1973 from Reading & Bates, Inc.	
Recompletion	<input type="checkbox"/>	Oil		<input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas		<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Locus No.
Simms-Federal	2	North Benson Queen Grayburg	State, Federal or Fee Federal	LC028970
Location				
Unit Letter	F	1650 Feet From The North Line and	1980 Feet From The West	
Line of Section	34	Township 18S	Range 30E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Co.	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Adams Building, Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	34	18S	30E	Yes	12-5-61

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul E. Farrow
(Signature)
Production Superintendent
(Title)
January 3, 1973
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 14 1973
BY W. A. Gussett
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a copy of the production tests taken on the well in accordance with Rule 1104.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.