

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Tulsa, Oklahoma December 27, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Reading and Bates, Inc. Simms Federal Well No. 3, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E 34 T 18S R 30E NMPM, North Benson Queen Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E _o	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded Dec. 12, 1961 Date Drilling Completed Dec. 20, 1961
Elevation 3446 Gr. 3458 KB Total Depth 3150 KB BPTD 3131

Top Oil/Gas Pay 2942 Gr. Name of Prod. Form. Queen (Middle)

PRODUCING INTERVAL -

Perforations 2952 and 2960 8 holes in a plane

Open Hole none Depth Casing Shoe 3132 Gr. Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 240 bbls. oil, No bbls. water in 24 hrs, min. Size 24/64" Choke
Flowing

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 300 gal. acid 16905 gals. lease crude 18000# sand

Casing Tubing Date first new
Press. 535# Press. 105# oil run to tanks January 1, 1962

Oil Transporter Permian Corporation RECEIVED

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	575	250
4 1/2"	3132	300
2"	2881	NA

Remarks:

JAN 8 1962

D. G. C.
ARTESIA, OFFICE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 8 1962, 19

Reading and Bates, Inc.
(Company or Operator)

By: J. S. Pierce (Signature)

Title: Vice President, Exploration
Send Communications regarding well to:

OIL CONSERVATION COMMISSION
By: M. L. Armstrong
Title: OIL AND GAS INSPECTOR

Name: Reading and Bates, Inc.
1101 Philtower Building
Address: Tulsa 3, Oklahoma

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		
Date		
Operator		
SANTA FE		
PRORATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		