NO UP - TILS RECEIVED 5			
DISTRIBUTION SANTA FE		CUNSERVATION COMMI IN	Form C-101
FILE		T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1+1-85
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	ARECEIVED
TRANSFORTER OIL			
GAS I OPERATOR			OCT 1 6 1973
PRORATION OFFICE			
TEXACO Inc.	•		ARTESIA, DEFICE
Address	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 728 - Hobb Reason(s) for filing (Check proper			
New Well	Change in Transporter of:	No. from Simms Fe	change lease name & wel deral, Well No. 3 to
Recompletion Change in Ownership X	Oil Dry G	🔤 📃 North Benson Quee	n Unit, Well No. 40
		ensate effective 10-1-73	•
If change of ownership give nam and address of previous owner _	Reading & Bates 0il & Control Reading & Control Rea	Gas Co., Philtower Bldg.,	Tulsa, Oklahoma 74103
I. DESCRIPTION OF WELL AN	DLEASE		
Lease Name North Benson Queen U	Well No. Pool Name, Including F		cr Fee LC-028978-B
Location	inc 40 North Delison (	Queen Grayburg State, Federal	
Unit Letter E ; ]	B20 Feet From The North Li	ine and Seet From T	west
Line of Section 34	Township 18-S Range	30-E , NMPM.	Eddy County
			Eudy County
Name of Authorized Transporter of	OIL AND NATURAL G	AS Address (Give address to which approve	d copy of this form is to be senti
Texas-New Mexico Pipe	line Co.	P.O. Box 1510, Midland,	Texas 79701
Name of Authorized Transporter of Phillips Petroleum Con		Address (Give address to which approve P. 40 <sup>CL</sup> BOX 6666, Odessa,	ed copy of this form is to be sent)
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	С 34 18-5 30-Е	Yes	12-27-62
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	, 
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	
	, while of Producing Formetion	Top On/Gus Pay	Tubing Depth
Perforations			Depth Casing Shoe
••	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	d must be equal to an expand on allow
OIL WELL Date First New Oil Run To Tanks		pich or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
Date Filbl New OIL Aut 10 Tanks		Producing Method (Flow, pump, gas lift,	erc. /
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble,	Water-Bbls.	Gas - MCF
· .			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED OCT 1 9 1973	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ / a dressett	
		TITLE OIL AND GAS INSPECTOR	
(X112)	//	This form is to be filed in con	
	laf	If this is a request for allowab	le for a newly drilled or deepened
(Signature) ASST. DIST. SUPL		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
<u>CGT 1 5 1973</u> (Date)		Fill out only Sections I, II, I well name or number, or transporter,	II, and VI for changes of owner, or other such change of condition.
			e filed for each pool in multiply
·····		· Anonnieles an antiteration and an and an	