

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028978-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO INC. ✓

3. ADDRESS OF OPERATOR
P. O. Box 728 - Hobbs, New Mexico 88249

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit letter "E", 1820' FNL, 820' FWL, Section 34,
Township 18-S, Range 30-E

14. PERMIT NO. Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3446 GR

7. UNIT AGREEMENT NAME
N. Benson Queen Unit

8. FARM OR LEASE NAME
N. Benson Queen Unit

9. WELL NO.
40

10. FIELD AND POOL, OR WILDCAT
N. Benson Queen Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, 18-S, 30-E

12. COUNTY OR PARISH Eddy

13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rig up unit, pull rods and tubing.
- Perforate 4 1/2" casing w/2 JSPF 2845'-2852' and 3074'-3082'.
- Run 2-7/8" frac tubing, RBP and packer, set RBP @ 3100', spot 500 gal 12% HCl acid across perfs 3074'-3082', set packer @ 3040'.
- Frac perfs 3074'-3082' w/10,000 gal gelled brine water w/ 1 lb/gal 20-40 sand.
- Move RBP to 2900', spot 500 gal 12% HCl acid across perfs 2845'-2852', set packer @ 2800'.
- Frac perfs 2845'-2852' w/10,000 gal gelled brine water w/ 1 lb/gal 20-40 sand, pull RBP and packer.
- Run production tubing, swab until sand returns diminish.
- Run pump equipment and return to production.

RECEIVED
OCT 14 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst. Dist. Supt. DATE 10-10-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 14 1975
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side