

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 (Indicate)
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-028978-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER		Injection Well		RECEIVED	
2. NAME OF OPERATOR TEXACO INC.				NOV - 7 1973	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 58240				O. C. C.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 660' FNL & 610 FAL of Sec. 34, T-18-S, R-30-E, Unit Letter D.		ARTESIA, OFFICE		7. UNIT AGREEMENT NAME North Benson Queen Unit	
14. PERMIT NO. Regular		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3458' GR		9. WELL NO. 35	
				10. FIELD AND POOL, OR WILDCAT North Benson Queen Grayburg	
				11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 34, T-18-S, R-30-E	
				12. COUNTY OR PARISH Eddy	
				13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) **Convert to Injection**

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull rods and pump, check TD w/tubing and pull tubing.
2. Clean out to TD, if necessary.
3. Perforate 4-1/2" casing @ 3004, 11, 18, 3023, and @ 3325 & 3353' w/2JSP. Run tubing and packer. acidize each set of perfs. w/500 gals. 3% HF and 12% HCL acid.
4. Frac perfs 3004-23 and 3325-33 w/10,000 gals. each of GBW in 5 equal stages separated w/100# rock salt between stages. Flush w/1500 gals. geiled brine. Pull tubing and packer.
5. Run plastic coated 2-3/8" tubing w/packer set @ 2740'.
6. Load annulus w/inhibited water.
7. Connect up for injection.
8. Run injectivity profile when pressure and injection rates have stabilized.

NMOCC Order No. R-4537

RECEIVED
NOV 5 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
NOV 1973

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Asst. Dist. Engr.**

DATE **NOV 1973**

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

APPROVED
NOV 6-1973
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. The necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.