

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-328478-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Benson Queen Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

M Benson Queen Grayburg 1rth.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-19-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Elly N.M.

1. OIL WELL GAS WELL OTHER

Injection Well

2. NAME OF OPERATOR

TRACCO, Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

300' F.W.L. & 610' F.W.L. of Sec. 34, T-19-S,
R-30-E, Unit letter D

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3438' GR

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APR 17 1974

O. C. C.

ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled rods, pump and tubing. Ran tubing and cleaned out sand 3270-3347 TD. Pulled tubing.
2. Ran GR-N log from 3347-2600'. Perforated 4-1/2" casing w/2 JSPI @ 3325-33' & 3004-23'.
3. Ran tubing, RBP and packer, w/RBP set @ 3345' and packer @ 2189'. Acidized perforations 3004-3333' w/500 gals. 3% HF and 12% HCL acid. Fraced w/20,000 gals. gelled brine in 2-10,000 gal. stages w/100# rock salt between stages. Used 20,000# 20/40 sand. Pulled tubing, packer and RBP.
4. Ran 2-3/8" plastic lined tubing w/packer set in 4-1/2" casing @ 2709'. Loaded casing annulus w/20 bbls. treated fresh water. Pressured to 300# on casing, 30 minutes, 4-4-74. Held OK. Connected up for injection.
5. Conversion to injection completed 4-4-74.

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APR 11 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Asst. Dist. Supt.

DATE

4-12-74

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
APR 16 1974
T. L. BEER
ARTESIA OFFICE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.