

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other, Indicate)

Budget Bureau No. 1004-1-1-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

028978-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. NAME OF OPERATOR

Greenhill Petroleum Corporation

3. ADDRESS OF OPERATOR

16010 Barker's Point Lane, Ste. 325, Houston, TX 77079

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

660' FNL & 610' FWL, Unit Letter D

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MAY 18 '89

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

O. C. D.

ARTESIA OFFICE

7. UNIT AGREEMENT NAME

No. Benson Queen

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

No. Benson Queen  
Grayburg

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 34-T18S-R30E

12. COUNTY OR PARISH

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Repair casing leak

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU. POOH with tubing and packer, (packer set at 2709'). Tag TD with sand line. Set RBP at +2700' and load casing. Pressure test to 300 psi for 30 minutes. If casing has leak, RIH with pkr and isolate casing leak. Pull RBP, run tubing and packer in hole. Circulate fresh water. Set packer. Test well, return to injection.

Subject to  
State Approval  
by State

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MAY 3 10 55 AM '89

18. I hereby certify that the foregoing is true and correct

SIGNED

GENE LINTON

TITLE Production Coordinator DATE 4/24/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FOR:  
TITLE

CHIEF, SURFACE RESOURCES

DATE

5-15-89

\*See Instructions on Reverse Side