

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 29 1962  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Tulsa, Oklahoma (Place) January 10, 1962 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Reading and Bates, Inc. Jones Federal, Well No. 2, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G, Sec. 34, T. 18S, R. 30E, NMPM., North Benson Queen Pool

Eddy County. Date Spudded Dec. 22/61 Date Drilling Completed Dec. 31, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3441 Gr 3452 KB Total Depth 3100 KB PBDT 3085 Gr

Top Oil Pay 2943 Gr Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 2948 and 2958 (8/1) 2951-55 4/ft

Open Hole Depth 3086 Casing Shoe Depth 2898 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 48 bbls. oil, 10 bbls water in 16 hrs, 0 min. Size NA pumping

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,000 gal. lease crude-18000# sand - 250 gal. acid

Casing Tubing Date first new Press. oil run to tanks Jan. 20, 1962

Oil Transporter Permian Corporation

Gas Transporter Phillips Petroleum Company

Remarks: Well producing water due to drilling and coring with partial returns. Losing circulation from 1550 to T.D. Drilled and cored pay zone with water - no mud

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 26, 19 62

Reading and Bates, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ML Armstrong

By: I. J. Pierce (Signature)

Title: Vice President, Exploration  
Send Communications regarding well to:

Title: SAC AND GAS INSPECTOR

Name: Reading and Bates, Inc.  
1101 Philtower Building  
Address: Tulsa 3, Oklahoma

OIL CONSERVATION COMMISSION

APACHE DISTRICT OFFICE

No. Copies Forwarded

OPERATOR

SANTA FE

PRODUCTION

STATE LAND OFFICE

U. S. G. S.

TRANSMISSION

FILE

BUREAU OF REVENUE

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROBATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator: **Reading and Bates, Inc.** Lease: **Jones Federal** Well No.: **2**

Unit Letter: **G** Section: **34** Township: **18S** Range: **30e** County: **Eddy**

Pool: **North Benson Queen** Kind of Lease (State, Fed, Fee): **Federal**

If well produces oil or condensate give location of tanks: \_\_\_\_\_ Unit Letter: **B** Section: **34** Township: **18S** Range: **30E**

Authorized transporter of oil  or condensate   
**Permian Corporation** Address (give address to which approved copy of this form is to be sent):  
**P. O. Box 3119  
Midland, Texas**

Is Gas Actually Connected? Yes \_\_\_\_\_ No \_\_\_\_\_

Authorized transporter of casing head gas  or dry gas  Date Connected: **Jan. 1** Address (give address to which approved copy of this form is to be sent):  
**Bartlesville, Oklahoma**

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well . . . . .  Change in Ownership . . . . .   
Change in Transporter (check one) Other (explain below)  
Oil . . . . .  Dry Gas . . . . .   
Casing head gas . . . . .  Condensate . . . . .

**RECEIVED**  
**JAN 29 1962**  
**D. C. C.**  
**ARTESIA, OFFICE**

Remarks: **Second well on lease**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  
Executed this the 10th day of January, 19 62.

OIL CONSERVATION COMMISSION	By <i>F. J. Pierce</i> <b>L. J. Pierce</b> Title <b>Vice President, Exploration</b> Company
Approved by <i>M. L. Armstrong</i> Title <b>OIL AND GAS INSPECTOR</b>	<b>Reading and Bates, Inc.</b> Address <b>1101 Philtower Building Tulsa 3, Oklahoma</b>
Date <b>JAN 29 1962</b>	