DISTRIBUTION		DNSERVATION COMM DN	ibrm (-104
SANTA FE	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-114 REEBCE - 1-145 ED
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	OCT 1 6 1973
TRANSPORTER OIL GAS			0. 6, 6,
DPERATOR PROFATION OFFICE			L. L. L., Artesia, Office
TEXACO Inc.			
	bbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	To change lease Jones Federal We	name & well no. from 11 No. 2 to North Benson
Change in Ownership X	Casinghead Gas Condens	sate Queen Unit,Well	No.38, effective 10-1-73
If change of ownership give name and address of previous owner	Reading & Bates Oil & G	as Co., Philtower Bldg.	Tulsa, Oklahoma 74103
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
North Benson Queen Unit 38 North Benson Queen Grayburg State, Federal or Fee LC-058650			
Unit Letter <u>G</u> ; 1650 Feet From The North Line and 2310 Feet From The Fast			
Line of Section 34 Tow	nship 18-S Range 30	D-E , NMPM, Edd	y County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipeline Co. P. O. Box 1510. Midland. TX 79701 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Vame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When			
give location of tanks. If this production is commingled with	B 34 18-S 30-E	Yes	1-1-62
COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n = (X) , Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to cr exceed top allow- able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water-Bhls.	Gas-MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		APPROVED OCT 1 9 1973	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Spessett	
		TITLE OIL AND GAS INSPECTOR	
Marin		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with KULK 111.	
ASET. DIST. SUPT.		All sections of this form must be filled out completely for sllow- shie on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
[/20467		Separate Forms C-104 must be filed for each prol in multiply completed wells.	