

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-058650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240 O. C. C. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Well is located 1650' FNL & 2310' FEL of Section 34,  
T-18-S, R-30-E, Unit Letter "G", Eddy Co., N. M.

7. UNIT AGREEMENT NAME

North Benson Queen Unit

8. FARM OR LEASE NAME

North Benson Queen Unit

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Benson Queen  
Grayburg North

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 34, T-18-S, R-30-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3451' (DF)

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Perforate & Treat Addl. Pay

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up. Pull pumping equipment. Install BOP.
2. Perforate 4 1/2" OD Csg w/2-JSPF @ 2830', 2843', 2845', 2853', 3054', 3064', 3066', 3073', & 3077'.
3. Acidize perforations 2830'-3077' w/500 gal. 15% NE Acid.
4. Spot 250 gal. 12% HCL Acid across new perforations 3054'-3077'.
5. Set packer @ 3000'.
6. Frac perforations 2948'-3077' w/10,000 gal. gelled brine water w/1 lb. 20-40 sand/gal.
7. Set RBP @ 2895'.
8. Spot 750 gal. 15% NE Acid across new perforations 2830'-2853'.
9. Frac perforations 2830'-2853' w/10,000 gal. gelled brine water w/ 1 lb. 20-40 sand/gal.
10. Swab.
11. Run pumping equipment, test and return to production.

RECEIVED

FEB - 4 1976

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 1-26-76

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side