	N U N
~	NEW MEXICO OIL CONSERVATION COMMISSION
SAS -	o F
	CON
GAS-OIL RATIO TESTS	SERV
	ATI
STS	on c
	OMMI.
	VOISS

C-116 Revised 1-1-65

		Report casing pressure in heu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Maxico Oll Conservation Commission in accordance with Rule 301 and appropriate pool rules.	Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of will be 0.60.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.											North Benson Queen Unit	LEASE NAME	(~	128 Hobbs	Operator Texaco Jac
		tubing pres 	MCF meas	vell shall or is enco the Commi	Keptesr)						•			-28	NO.		New Me	
		o the c	ured a	er than be prov uraged ssion.	152								ean j	•	ก	с.	•	Mexica	-
		district o	it a press	the amore duced at to take	n 4 Low ph			· · · · · · · · · · · ·							34	s	LOCA	88	Pool
		it produc ((ice_of	ure bas	a rate : advanta	able										185	-	LOCATION	88240	
		the New	e of 15.0	l produce not exce ze of thi	مركمة	•					•	-			185 30E	ਸ			Ben
		Maxico Oll Cor	25 psia and a t	ed on the officie eding the top u a 25 percent to)	ustriext in			er ar de	· · · · ·			t see.		·	10-20-7.7	TEST		`	Bonson Que
		1 serva(empera	ii test. nit allo lerance	alcer										Р	STA		TYPE	61.6
		lon Com	ture of 6	wable fo in order	vdanc	•									_н Т	SIZE	CHOKE	- o (X) (X)	varbo
		mission ir	0° F. Spe	r the pool that well	wit			>		ъ М					1	PRESS.	TBG.		rs, Novit
		1 accordance	60° F. Specific gravity base	l in which we l can be assig	with above Tra		-		NOV 7	CEIVED					0	ABLE ABLE		Scheduled	The County
	' a::::::::::::::::::::::::::::::::::::		33 S. C.	ill is	۲ 				1977	< M					オイ	HOURS	OF		Ed
			_	is tru ledge		<u></u>				O	۱ ۰				42	WATER BBLS.	σ	Сотр	5
			$\langle \rangle$	is true and compl ledge and belief.											37.4	GRAV.	ROD.	Completion	
($ \langle \rangle$			complete elief.											~	BBLS.	URING		
(Date)	(Tide) 3 1977	ST SUPT.		to the bes	the she										TSTM	GAS M.C.F.	TEST	Spc	
				is true and complete to the best of my know- ledge and belief.			-								١	CU.FT/BBL	GAS - OIL	Special	