

C/SF

Form Approved.  
Budget Bureau No. 42-R1424

RECEIVED BY

JUL 11 1985  
Form 9-331  
Dec. 1973

O. C. D.  
ARTESIA, OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
TEXACO Inc. ✓

3. ADDRESS OF OPERATOR  
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL & 2310' FEL (Unit Ltr G)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Deepened in producing zone ☒

SUBSEQUENT REPORT OF:

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5. LEASE LC-058650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
North Benson Queen Unit

8. FARM OR LEASE NAME  
North Benson Queen Unit

9. WELL NO.  
38

10. FIELD OR WILDCAT NAME  
Benson Queen Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T-18-S, R-30-E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3451' (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up. Pulled rods and pump.
2. Drilled new hole to 3411'.
3. Set pkr. at 3000'. Frac'd perfs 3054-77' and OH 3086-3411' w/18,000 gal. Purgel 30, X-link and 15,000# 12/20 SD w/500# RS in 2 stages. Flush w/18 bbls. 2% KCL.
4. POH w/pkr.
5. Ran RBP and set at 3000'. Spotted w/500 gal. 15% NE FR 2958-2238'.
6. Frac'd down csg. w/18,000 gal. Purgel 30, 15,000# 12/20 SP and 500# RS in 2 stages.
7. POH w/RBP.
8. Installed production equipment. Tested and placed on production. 5/12/85 - P/15 BO, 84 BW, 1 1/2" pump.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. C. L. TITLE Dist. Opr. Mgr. DATE 6/5/85

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

JUL 1 1985