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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mex.

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

SEP 5 1961

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this well is completed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Tulsa, Oklahoma, August 31, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Reading and Bates, Inc., Jones-Federal

Well No. 1 34-2, in NW 1/4 NE 1/4

(Company or Operator)

(Lease)

B 34

T 18S

R 30E

NMPM, North Benson Queen

Pool

Unit Letter

Eddy

County Date Spudded Aug. 6, 1961

Date Drilling Completed Aug. 19, 1961

Please indicate location:

Elevation 3426 Total Depth 3112 PBD 2898

Top Oil/Gas Pay 2825 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 2827-2842

Open Hole None Depth Casing Shoe 3108 Depth Tubing 2635

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 198 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. HCL, 15,000 gals. Lease Crude, 26,000# sand

Casing 300# Tubing 100# Date first new oil run to tanks August 29, 1961

Oil Transporter Permian Corporation

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 5 1961, 19

Reading and Bates, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title: Oil Well Data Inspector

By: I.J. Pierce (Signature)

Title: Vice President, Exploration

Send Communications regarding well to:

Name: Reading and Bates, Inc.,

Address: 1101 Philtower Bldg., Tulsa 3, Okla.

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

RECEIVED
FORM 7-60
SEP 5 1961
O. C. C.
ARTESIA, OFFICE

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Reading and Bates, Inc.				Lease Jones-Federal		Well No. 1-34-2	
Unit Letter B	Section 34	Township 18 S	Range 30 E	County Eddy			
Pool North Benson Queen				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter B	Section 34	Township 18 S	Range 30 E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Permian Corporation				Address (give address to which approved copy of this form is to be sent) P. O. Box 3119, MIDLAND, Texas.			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> NA			Date Connected NA	Address (give address to which approved copy of this form is to be sent) NA			

If gas is not being sold, give reasons and also explain its present disposition:

**Now being flared. No gathering system pipeline
connection available at this time.**

REASON(S) FOR FILING (please check proper box)

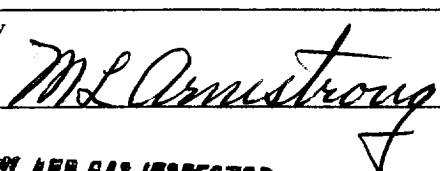
New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>	

Remarks

Well completed after frac of Upper Queen Zone

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **28** day of **August**, 19**61**.

OIL CONSERVATION COMMISSION		By I. J. Pierce
Approved by 		Title Vice President - Exploration
Title OIL AND GAS INSPECTOR		Company Reading and Bates, Inc.
Date SEP 5 1961		Address 1101 Philtower Bldg., Tulsa 3, Okla.