NO. OF COPIES RECEIVED 5		~	and the dovintion
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104.1 taly for allow- Supersedes Old C-104 and C-110
FILE I U.S.G.S.	RUEHORIEATION FOGRA	AND NSPORT OIL AND NATURAL G	Effective 1-1-65
LAND OFFICE	JAN 5 1973	۲ ۱	•••••••••••••••••••••••••••••••••••••••
GAS OPERATOR			and a second
Operator	ARTESIA. OFFICE		· · · · · · · · · · · · · · · · · · ·
Reading & Bat	es_Oil and Gas Company -		
810 N. Dixie Reason(s) for filing (Check proper box	Blvd., Room 202, Odessa,	Texas 79761 Other (Please explain)	·
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	s 🔲 January 1, 1973	or Name effective from Reading & Bates, Inc
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		•	
Lease Name Jones-Federal	Well No. Pool Name, Including Fo		
Location Unit Letter <u>B</u> ; <u>66</u>	0 Feet From The <u>North</u> Lin	e and <u>1980</u> Feet From Ti	he East
	wnship 185 Range	30е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		<u></u>
Name of Authorized Transporter of Oi	🕱 or Condensate 🗌	Address (Give address to which approve	
Texas-New Mexico Pipe Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗔	Box 1510, Midland, Texa Address (Give address to which approve	ed copy of this form is to be sent)
Phillips Petroleum Co If well produces oil or liquids,	mpany Unit Sec. Twp. Rge.	Adams Building, Bartles Is gas actually connected? When	
give location of tanks.	B 34 18S 30E th that from any other lease or pool,		t. 1961
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 houre)	ind must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	والمتحاد المراجعي المنتقن النفاة فالمشر والمراجع والمراجع والمراجع والمراجع
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
			L
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, FEB 1 4 1973 . 19 BY, a, d, Sussett	
Fell & Raining		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly defined or despined	
(Signature) Production Superintendent		well, this form must be accompanied by a tabulation of the Covertex to tests taken on the well in accordance with AULE tool	
(7	itle)	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.	
January 3, 1973 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		in a set and walls	